Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35011240990001

Drill Type:

Location:

OTC Prod. Unit No.: 011-225816-0-0000

Completion Report

Spud Date: October 18, 2019

Drilling Finished Date: November 22, 2018 1st Prod Date: August 22, 2019 Completion Date: August 20, 2019

Purchaser/Measurer: ANCOVA

First Sales Date: 8/22/19

PALOMA OPERATING CO INC 23932 Operator:

HORIZONTAL HOLE Well Name: HAMMERHEAD 20-15N-10W 3MH

BLAINE 29 15N 10W

SE NW NW NW 340 FNL 470 FWL of 1/4 SEC

1100 LOUISIANA ST STE 5100 HOUSTON, TX 77002-5220

Latitude: 35.754617385 Longitude: -98.294474077 Derrick Elevation: 1520 Ground Elevation: 1501

Completion Type		Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	707190	684007				
	Commingled						

Casing and Cement										
Туре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT	
SURFACE		13.375	54.5	J-55	1482			875	SURFACE	
INTERMEDIATE		9.625	40 P-110		95	9508		640	6575	
PRODUCTION			5.5	23	HCP-110	162	211	2230		5000
Liner										
Туре	Type Size Weight		ght	Grade	Length	PSI	SAX To		Depth	Bottom Dept
There are no Liner records to display.										

Total Depth: 16227

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
11244	VS-1X	There are no Plug	records to display.		

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure		
Sep 05, 2019	MISSISSIPPIAN	627	51	816	1301	78	FLOWING	2625	42/64	595		
		Cor	npletion and	l Test Data I	y Producing F	ormation						
	Formation Name: MISSI	ISSIPPIAN		Code: 35	9MSSP	C	lass: OIL					
	Spacing Orders				Perforated I	ntervals						
Order	r No U	Init Size		From To								
6483	300	640		11328			205					
6609	911	NPT										
	Acid Volumes				Fracture Tre	atments		7				
	NONE				212,565 BBL			_				
				1	1,156,810 LBS							
Formation Top MERAMEC			ор	v	/ere open hole l	ogs run? No						
				11047 D	ate last log run:							
					/ere unusual dri	-						
				Explanation: PARTED BHA IN CURVE, HAD TO SIDETRACK AROUND WHAT WAS LEFT IN THE HOLE.								
Other Remarks	5											
OCC - ORDER	660911 IS A NUNC PRO	TUNC TO SF	ACING ORD	ER 648300								
OCC - EXCEPT	TION TO RULE OAC 165:1	10-3-28(C)(2)	(B); CD 2018	06952 WAS	DISMISSED DI	JE TO HAM	MERHEAD 7	MH NOT BEI	NG DRIL	LED		
				Lateral F	loles							
Sec: 20 TWP: 1	5N RGE: 10W County: BL	AINE										
NE NW NW	/ NW											
183 FNL 364	FWL of 1/4 SEC											
Depth of Deviat	ion: 10550 Radius of Turn	: 505 Directio	n: 359 Total	Length: 4877	,							
Appended Total	Depth: 16227 True Vertic	al Dapth: 100	20 End Dt I	ocation From	n Poloaco, Linit	or Proporty	ino: 182					

Measured Total Depth: 16227 True Vertical Depth: 10920 End Pt. Location From Release, Unit or Property Line: 183

FOR COMMISSION USE ONLY

Status: Accepted

1143647