

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35107206500004

Completion Report

Spud Date: May 25, 1979

OTC Prod. Unit No.: 107-058170-0-0000

Drilling Finished Date: June 08, 1979

Amended

1st Prod Date: June 24, 1979

Amend Reason: CONVERT SALT WATER DISPOSAL TO PRODUCER

Completion Date: June 18, 1979

Recomplete Date: January 01, 2020

Drill Type: STRAIGHT HOLE

Well Name: CRAWLEY 1

Purchaser/Measurer:

Location: OKFUSKEE 31 10N 12E
C NW SW
1980 FSL 660 FWL of 1/4 SEC
Derrick Elevation: 770 Ground Elevation: 763

First Sales Date:

Operator: BAILEY MICHAEL L & PAMELA D dba MPB OIL & GAS 21562

95067 N 3615 RD
PADEN, OK 74860-9789

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625			248		75	SURFACE
PRODUCTION	4.5	10.5	J-55	3450		500	1700

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4006

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
2186	PBTD

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 01, 2020	BOOCH	2				30	FLOWING	225	64/64	40

Completion and Test Data by Producing Formation			
Formation Name: BOOCH		Code: 404BOCH	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		1980	2002
Acid Volumes		Fracture Treatments	
NONE		NONE	

Formation	Top
SEE ORIGINAL	0

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1145100

API NO. 3510720650
OTC PROD. UNIT NO. ~~40758170~~

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

covert SWD to producer

COMPLETION REPORT

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Okfuskee SEC 31 TWP 10N RGE 12E
LEASE NAME Crawley WELL NO. 1
1/4 C 1/4 NW 1/4 SW 1/4 FSL OF 1/4 SEC 1980 FWL OF 1/4 SEC 660
ELEVATION 770 Ground 763
Demrick FL
OPERATOR NAME Michael L & Pamela D Bailey OTC / OCC OPERATOR NO. 21562
ADDRESS 95067N 3615 RD
CITY Paden STATE Ok ZIP 74860

SPUD DATE 5-25-1979
DRLG FINISHED DATE 6-8-1979
DATE OF WELL COMPLETION 6-18-1979
1st PROD DATE 6-24-1979
RECOMP DATE 1-1-2020

640 Acres
W E
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8.625			248		75	surface
INTERMEDIATE							
PRODUCTION	4.5	10.5	J55	3450		500	1700
LINER							

PACKER @ BRAND & TYPE PLUG @ 2186 TYPE PBDT PLUG @ TYPE TOTAL DEPTH 7006
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Booch
SPACING & SPACING
ORDER NUMBER
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc
Oil
1980-2002
PERFORATED INTERVALS
ACID/VOLUME none
FRACTURE TREATMENT (Fluids/Prop Amounts) none

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE 1/1/2020
OIL-BBL/DAY 2
OIL-GRAVITY (API)
GAS-MCF/DAY 0
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY 30
PUMPING OR FLOWING flowing
INITIAL SHUT-IN PRESSURE 225
CHOKE SIZE 64/64
FLOW TUBING PRESSURE 40

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Michael Bailey DATE 4/17/2020 (405) 932-5193
NAME (PRINT OR TYPE)
ADDRESS 95067 N 3615 RD CITY Paden STATE OK ZIP 74860
EMAIL ADDRESS mpbfarms@windstream.net

TYPE OR USE SEARCH INFORMATION RECORD

LEASE NAME	WELL NO.
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NAMES OF FORMATIONS	TOP
<i>see original</i>	

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ☐ yes ☐ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☐ no at what depths? _____

Was H₂S encountered? ☐ yes ☐ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below _____

Other remarks:

640 Acres

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERSALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4	Direction	Total Length	
Depth of Deviation		Radius of Turn	BHL From Lease, Unit, or Property Line:			
Measured Total Depth		True Vertical Depth				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines	FSL		FWL
1/4		1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length			
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:				