Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073261980001 **Completion Report** Spud Date: August 29, 2018

OTC Prod. Unit No.: 073-224555-0-0000 Drilling Finished Date: September 09, 2018

1st Prod Date: November 18, 2018

Completion Date: October 31, 2018 Amend Reason: OCC COORECTION FOR ORDERS

Drill Type: HORIZONTAL HOLE

Amended

Well Name: BOECHER 1706 9-19MH Purchaser/Measurer:

KINGFISHER 19 17N 6W Location:

SW NW NE NE 459 FNL 1000 FEL of 1/4 SEC

Latitude: 35.940607 Longitude: -97.874871 Derrick Elevation: 1034 Ground Elevation: 1011

OKLAHOMA ENERGY ACQUISITIONS LP 23509 Operator:

> 15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception						
Order No						
704529						
692081						

Increased Density
Order No
679409

First Sales Date:

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	16"		X42	120			SURFACE	
SURFACE	9 5/8"	36#	J55	456		300	SURFACE	
PRODUCTION	7"	29#	P110	7718		285	4962	

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
LINER	4 1/2"	13.5#	P110	5168	0	0	7490	12658	

Total Depth: 12660

Pac	cker
Depth	Brand & Type
7431	ASIII

Pl	ug				
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 17, 2018	MISSISSIPPIAN (LESS CHESTER)	417	39	1178	2825	262	GAS LIFT		OPEN	158

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS

CHESTER)

Danfa mata di

Code: 359MSNLC

Spacing Orders						
Order No	Unit Size					
653076	640					

Perforated Intervals

From To

There are no Perf. Intervals records to display.

Acid Volumes

959 BBLS 15% HCL

Fracture Treatments
212,118 BBLS SLICKWATER

Formation	Тор
TOPEKA	4184
COTTAGE GROVE	5810
CHECKERBOARD	6204
BIG LIME	6474
OSWEGO	6568
VERDIGRIS	6724
PINK LIME	6841
MISSISSIPPIAN	7167

Were open hole logs run? No Date last log run:

5,649,460# SAND PROPPANT

Were unusual drilling circumstances encountered? No Explanation:

Class: OIL

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7718' TO TERMINUS @ 12660'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 19 TWP: 17N RGE: 6W County: KINGFISHER

SW SW SE SE

169 FSL 1118 FEL of 1/4 SEC

Depth of Deviation: 7000 Radius of Turn: 679 Direction: 181 Total Length: 4683

Measured Total Depth: 12660 True Vertical Depth: 7591 End Pt. Location From Release, Unit or Property Line: 169

FOR COMMISSION USE ONLY

1141384

Status: Accepted

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