

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019263450000

Completion Report

Spud Date: January 03, 2020

OTC Prod. Unit No.: 019-109942-0-5383

Drilling Finished Date: January 12, 2020

1st Prod Date: March 06, 2020

Completion Date: March 05, 2020

Drill Type: STRAIGHT HOLE

Well Name: SW WILDCAT JIM DEESE UNIT 7-1

Purchaser/Measurer:

Location: CARTER 6 2S 2W
NW SW SE SW
430 FSL 1640 FWL of 1/4 SEC
Latitude: 34.406475 Longitude: -97.452001
Derrick Elevation: 0 Ground Elevation: 1066

First Sales Date:

Operator: MACK ENERGY CO 11739
PO BOX 400
1202 N 10TH ST
DUNCAN, OK 73534-0400

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			42			SURFACE
SURFACE	9 5/8	36	J-55	1326		435	SURFACE
PRODUCTION	7	26	J-55	4348		575	674

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4372

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure						
Mar 25, 2020	DEESE	1	22			230	PUMPING	40	N/A							
Completion and Test Data by Producing Formation																
Formation Name: DEESE			Code: 404DEESS			Class: OIL										
Spacing Orders				Perforated Intervals												
Order No		Unit Size		From			To									
701901		UNIT		4134			4172									
Acid Volumes				Fracture Treatments												
2,000 GALLONS 15% MCA				NONE												
Formation Name: DEESE			Code: 404DEESS			Class: OIL										
Spacing Orders				Perforated Intervals												
Order No		Unit Size		From			To									
701901		UNIT		3992			4020									
				4044			4058									
Acid Volumes				Fracture Treatments												
550 GALLONS 7.5 NEFE HCL				942 BARRELS, 32,500 POUNDS SAND												
Formation Name: DEESE			Code: 404DEESS			Class: OIL										
Spacing Orders				Perforated Intervals												
Order No		Unit Size		From			To									
701901		UNIT		3606			3620									
Acid Volumes				Fracture Treatments												
150 GALLONS NEFE HCL				513 BARRELS, 10,000 POUNDS SAND												
Formation Name: DEESE			Code: 404DEESS			Class: OIL										
Spacing Orders				Perforated Intervals												
Order No		Unit Size		From			To									
701901		UNIT		3248			3262									
				3320			3334									
Acid Volumes				Fracture Treatments												
9.5 BARRELS 7.5% NEFE HCL				778 BARRELS, 26,000 POUNDS SAND												

Formation Name: DEESE		Code: 404DEESS	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
701901	UNIT	3196	3212
Acid Volumes		Fracture Treatments	
4.8 BARRELS 7.5% NEFE HCL		480 BARRELS, 11,000 POUNDS SAND	

Formation	Top
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Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1145095

API NO. 019-26345
OTC PROD. 019-109942
UNIT NO. -0-5383

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

Form 1002A

Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason) _____

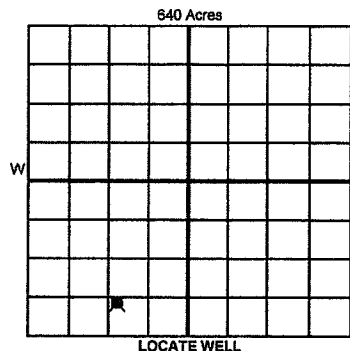
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Carter	SEC	6	TWP	2S	RGE	2W	SPUD DATE	1-2-2020
LEASE NAME	SW Wildcat SW-Wildcat Jim Dees							DRLG FINISHED DATE	1-12-20
WELL	7-1							DATE OF WELL COMPLETION	3/5/20
NW 1/4 SW 1/4 SE 1/4 SW 1/4	FSL OF 1/4 SEC 430' WL OF 1/4 SEC 1640'							1st PROD DATE	3/6/20
ELEVATION	Ground 1066'							RECOMP DATE	
Derrick FL	Latitude (if known) 34.406475							Longitude (if known)	97.452001
OPERATOR NAME	Mack Energy Co.							OTC/OCC OPERATOR NO.	11739
ADDRESS	P.O. Box 400								
CITY	Duncan		STATE	OK		ZIP	73534		



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
<input type="checkbox"/> COMMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"			42'			Surface
SURFACE	9 5/8"	36#	J-55	1326'		435	Surface
INTERMEDIATE							
PRODUCTION	7"	26#	J-55	4348'		575	674'
LINER							
						TOTAL DEPTH	4372'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	(Lower Morris)	(Upper Morris)	(Carpenter)	(Tussy)	(Eason)	
SPACING & SPACING	← 40 acre	10 acre	10 acre	10 acre	10 acre	← 701901 (unit)
ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	Oil	Oil	Oil	Oil	
PERFORATED INTERVALS	4134-4172'	3992-4020'	3606-3620'	3248-3262'	3196-3212'	
		4044-4058'		3320-3334'		
ACID/VOLUME	2000 gals 15% MCA	550 gals 7.5% NeFe HCl	150 gals NeFe HCl	9.5 bbls 7.5% NeFe HCl	4.8 bbls 7.5% NeFe HCl	
FRACTURE TREATMENT (Fluids/Prop Amounts)	None	942 bbls/ 32500 sd	513 bbls/ 10000# sd	778 bbls/ 26000# sd	480 bbls/ 11000# sd	

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	3/25/2020					
OIL-BBL/DAY	1					
OIL-GRAVITY (API)	22					
GAS-MCF/DAY	0					
GAS-OIL RATIO CU FT/BBL	0					
WATER-BBL/DAY	230					
PUMPING OR FLOWING	Pumping					
INITIAL SHUT-IN PRESSURE	40 psi					
CHOKE SIZE	N/A					
FLOW TUBING PRESSURE	N/A					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Dinah Mayes	NAME (PRINT OR TYPE)	Dinah Mayes	DATE	3/11/2020	PHONE NUMBER	580-856-3705
ADDRESS	3730 Samedan Rd.	CITY	Ratliff City	STATE	OK	ZIP	73481
				EMAIL ADDRESS			
				dmayes@mackenergy.com			

SIGNATURE		NAME (PRINT OR TYPE)		DATE	PHONE NUMBER
P O BOX 2249		WICHITA FALLS TX 76307		4/7/2020	940-723-2166
ADDRESS		CITY	STA	ZIP	EMAIL ADDRESS
					bgilmore@sjoc.net

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

VENCL

WELL NO. 20

NAMES OF FORMATIONS	TOP
OSWEGO	6332'
TULIP CREEK SD	6490'
McCLISH	6600'

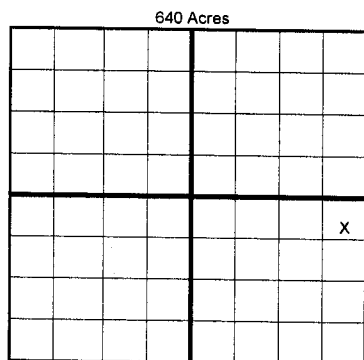
FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

[illegible]

WELL DRILLED AND CSG SET, WILL COMPLETE WELL LATER WHEN OIL PRICES GET BETTER.

LAI D DOWN DIRECTIONAL TOOLS BEFORE DRILLING SIMPSON SANDS

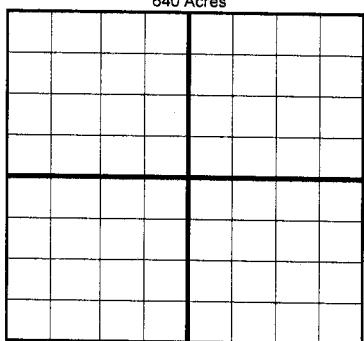
USED BAKER DIRECTIONAL DATA AND ESTIMATED BOTTOM HOLE LOCATION



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



SEC 31	TWP 11N	RGE 2W	COUNTY OKLAHOMA
Spot Location			
1/4 NE	1/4 NE	1/4 SE	1/4 SE
Measured Total Depth		Feet From 1/4 Sec Lines	
6840'		FSL 2256'	
True Vertical Depth		FWL 2206'	
6355'		BHL From Lease, Unit, or Property Line:	
		415'	

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			