# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35019263450000 **Completion Report** Spud Date: January 03, 2020

OTC Prod. Unit No.: 019-109942-0-5383 Drilling Finished Date: January 12, 2020

1st Prod Date: March 06, 2020

Completion Date: March 05, 2020

**Drill Type:** STRAIGHT HOLE

Well Name: SW WILDCAT JIM DEESE UNIT 7-1

Purchaser/Measurer:

First Sales Date:

CARTER 6 2S 2W Location:

NW SW SE SW

430 FSL 1640 FWL of 1/4 SEC

Latitude: 34.406475 Longitude: -97.452001 Derrick Elevation: 0 Ground Elevation: 1066

MACK ENERGY CO 11739 Operator:

PO BOX 400 1202 N 10TH ST

**Completion Type** 

Single Zone Multiple Zone Commingled

DUNCAN, OK 73534-0400

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement										
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT			
CONDUCTOR	16			42			SURFACE			
SURFACE	9 5/8	36	J-55	1326		435	SURFACE			
PRODUCTION	7	26	J-55	4348		575	674			

				Liner							
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth			
	There are no Liner records to display.										

Total Depth: 4372

Packer									
Depth	Brand & Type								
There are no Packer records to display.									

Pl	ug										
Depth Plug Type											
There are no Plug	There are no Plug records to display.										

**Initial Test Data** 

May 08, 2020 1 of 3

Test Date	Formati	ion	Oil BBL/Day	Oil BBL/Day (API) Gas Gas-Oil Ratio Water Flowing		Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing			
Mar 25, 2020	DEESE		1	22			230 PUMP		40	N/A		
•		•	Con	npletion and	Test Data b	y Producing F	ormation					
	Formation Na	ame: DEESE			Code: 40	4DEESS	C	lass: OIL				
									_			
	Spacing					Perforated I						
Order			nit Size		From			¯о 				
7019	01		JNIT		4134		41	72				
	Acid Vo	olumes				Fracture Tre	atments					
	2,000 GALLON	NS 15% MC/	Ą			NONI						
	Formation Na	ame: DEESE			Code: 40	4DEESS	C	lass: OIL				
	Spacing	Orders				Perforated I	ntervals					
Order	No	Ur	it Size		From	n	1	о				
7019	01	UNIT			3992	!	40					
	•				4044	ı	40	)58				
	Acid Volumes					Fracture Tre						
5	50 GALLONS	7.5 NEFE HO	CL		942 BA	RRELS, 32,500	POUNDS	SAND				
	Formation Na	ame: DEESE	<u> </u>		Code: 40	4DEESS	С	lass: OIL				
	Spacing	Orders				Perforated I	ntervals					
Order	No	Ur	nit Size		From	1	7	о				
7019	01	l	JNIT		3606	;	36	620				
	Acid Volumes			$\neg \vdash$		Fracture Tre	atments					
	150 GALLONS	S NEFE HCL	-		513 BA	RRELS, 10,000						
	Formation Na	ame: DEESE	<u> </u>		Code: 40	4DEESS	C	lass: OIL				
	Spacing	Orders				Perforated I	ntervals					
Order	No	Ur	nit Size	$\neg$	From	n	1	7				
7019	01	l	JNIT		3248	,	32	7				
	3320 3334											
Acid Volumes						Fracture Tre	atments					
9.	5 BARRELS 7.	.5% NEFE H	CL		778 BARRELS, 26,000 POUNDS SAND							

May 08, 2020 2 of 3

Formation Na	ame: DEESE	Code: 404DEESS	Class: OIL		
Spacing	Orders	Perforated Intervals			
Order No	Unit Size	From	То		
701901	UNIT	3196 3212			
Acid Vo	lumes	Fracture Treatments			
4.8 BARRELS 7.	5% NEFE HCL	480 BARRELS, 11,000	POUNDS SAND		

Formation	Тор	
Officiation	Liob	

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

There are no Other Remarks.

# FOR COMMISSION USE ONLY

1145095

Status: Accepted

May 08, 2020 3 of 3

#### OKLAHOMA CORPORATION COMMISSION

UNIT	NO0-5383									: Consi		on Divisio: 52000	1								
	ORIGINAL								Okiahoma C	ty, Okl	ahoma	a 73152-2	2000								
	AMENDED (Reason)									Rule 16		3-25 EPORT									
	OF DRILLING OPERATIO	)N						oour.					l			64	0 Acres				
X	STRAIGHT HOLE SERVICE WELL	DIRECTION	HORIZONTAL HOLE			SPUD DATE  DRLG FINISHED		1	<b>-</b> 22	2020				T	T	Γ					
If dire	ctional or horizontal, see re	verse for bott				DATE			1-12	-20		$\vdash$	$\vdash$	╅	┪	$t^-$					
COU	•	1			2S	RGE 2	2W		OF WELL PLETION		3/5/	20		⊢		-	+-	$\vdash$	$\vdash$	$\dashv$	
LEAS NAMI	sw Wildcat	SW-W	DU Jim	Dec	Se.	WELL NO.	7-1	1st Pf	ROD DATE		3/6/	20		<u></u>		_	—			_	
	1/4 SW 1/4 SE			- 1	30	WL OF	1640	)' RECO	OMP DATE				w								E
	ATION Groun	nd 10	)66' Latitude	-		1/4 SEC 34.40		<del></del>	ongitude	97	7 45	2001									
Derric	RATOR							TC / OCC	if known)												
NAME		IVIE	ack Energy				0	PERATOR			117	39				$\top$		1		┪	
ADDF	RESS			P	.O. B	ox 400	)							$\vdash$		┰	+	<b>!</b>		ᅱ	
CITY		Duncar	1			STATE		OK	ZIP		735	34		L		LOC	ATE WE	L		_	
	PLETION TYPE	γ			CASIN	G & CEM	IENT (	Attach Fo	orm 1002C)												
Х	SINGLE ZONE			]	L	TYPE		SIZE	WEIGHT	GRA	ADE		FEET		PSI		SAX	то	POFCM	ır	
	MULTIPLE ZONE Application Date COMMINGLED	<u> </u>			CONDU	JCTOR		16"					42'					S	urface		
	Application Date TION EXCEPTION				SURFA	CE	;	9 5/8"	36#	J-5	55		1326'				435	S	urface		
ORDE	ER NO.			] .	INTERN	MEDIATE														╗	
	EASED DENSITY ER NO.			1	PRODU	JCTION		7"	26#	J-5	55	4	1348'			┪	575		674'	┪	
					LINER											1		T		┪	
PACK	ER @BRAN	ND & TYPE			PLUG (	<del>ก</del>		TYPE		PLUG			TYPE		L	TOT		-	4372'	ᅱ	
PACK	ER @ BRAN	ID & TYPE			PLUG (	_		TYPE		PLUG	@ <u>_</u>		TYPE			DEF	тн	<u> </u>		_	
COM	PLETION & TEST DATA	BY PRODUC	CING FORMA	TION			40	04	DE	E	<u> </u>	5						4	esol	ta	l to Focus ((unit)
FORM	MATION	Low	ver Morris	)	/Up	per Mo	orris)	) (	arpenter		- 1	Tussy	<i>(</i> )	1	Easo	n )			tra	c	FOCUS
SPAC	ING & SPACING		/		<u> </u>	40	-/	+	40	+	+			-		_	<del> </del>		7 7 4 6		11 11
	RNUMBER	7.4	<del>0 acre`</del>			10 acr	-		10-aere			10-acr	6		10 acı	<del>5</del> 7		7/	019	0	(unit)
	S: Oil, Gas, Dry, Inj, Comm Disp, Svc		Oil			Oil			0:1			0.11			O:1					$\neg$	
		441					001	-	Oil	_	_	Oil		-	Oil		+-			$\dashv$	
		41.	34-4172' 		3	992-40	20'	36	606-3620		3	248-33	62'	3	196-32	12'					
	ORATED RVALS				4044-4058'					3320-3334'		34'									
INTER	VANCO	<u> </u>						+-	<del></del>	$\dashv$				-			+-			$\dashv$	
	-																			-	
ACID/	VOLUME	2000 ga	als 15% M	CA		gals 7		150	gals Nel	е		bbls 7			bbls 7						
	· · · · · · · · · · · · · · · · · · ·	<del> </del>				leFe H		+	HCI 513 bbls/	+		NeFe H			leFe h		+			$\dashv$	
			None			32500 s		1	0000# sd			6000#			1000#					-	
	TURE TREATMENT s/Prop Amounts)																			ヿ	
(Fluids	seriop Amounts)									+							-			$\dashv$	
																	l			-	
			Min Gas	s Allov	vable	(1	65:10-	17-7)		G	as Pu	rchaser/f	/leasurer								
INITIA	L TEST DATA		Oil Ailo	OR		405.40.40				Fi	irst Sa	ales Date			-		***			_	
	L TEST DATE	3/	25/2020	Wanie		165:10-13	3-3)	Т-									т—			-	
	BL/DAY	37.								+							-			$\dashv$	
			1	_				<u> </u>		_							↓			┙	
	RAVITY ( API)		22							$\perp$											
GAS-N	ACF/DAY		0																		
GAS-C	DIL RATIO CU FT/BBL		0														1			٦	
WATE	R-BBL/DAY		230					1		T										٦	
PUMP	ING OR FLOWING	Pı	umping					1		+		· · · · · · · · · · · · · · · · · · ·					+			$\dashv$	
INITIA	L SHUT-IN PRESSURE		40 psi	$\neg \dashv$				+-		+					-		+-			$\dashv$	
	E SIZE		N/A	$\dashv$	<del></del>			+		+						···········	+-			$\dashv$	
	TUBING PRESSURE		·	$\dashv$				+		+							-			4	
		ed theory at	N/A			7-1 -		<u> </u>									<u> </u>			╝	
to m	cord of the formations drille ake this report, which was p	y abaien nà iti	ie or under my s	anks a superv	re preser vision and	ntea on th direction	e rever 1, with th	se. I decl ne data ar	are that i hav id facts stated	e know I hereir	ntedge nto be	of the cor irue, con	ntents of threat, and o	ris repo complet	ort and and te to the b	autho	rized by ny know	my org	anization and believ	1.	
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	3730 Same		<del></del>		Ratliff			OK STATE	73481 ZIP		_		dma		@mack			m		4	
									Z,IF						viril AU	ハスころく	>			- 1	

NO. 100 22-110	PLEASE TYPE OR USE BLA NOTE: Attach copy of original 10		or ree	Oil & Gas Post	ORPORATION COMI s Conservation Division t Office Box 52000	on				Form Rev
XORIGINAL					ity, Oklahoma 73152 Rule 165:10-3-25	2-2000				
AMENDED (Reason)	·		_		PLETION REPORT	г				
TYPE OF DRILLING OPERATION			SDI	JD DATE	3-23-20	7		640 Acres		
STRAIGHT HOLE X	DIRECTIONAL HOLE	HORIZONTAL HOLE			3-23-20					1
If directional or horizontal, see re	verse for bottom hole location	n.	DAT	.G FINISHED	4-1-20				+	
COUNTY OKLAHO			<b>V</b> DAT	E OF WELL	1-20 TBD-	Last				
LEASE	VENCL	NA/TIL			120 100	Peete	_1			
NAME		NO.	7.	PROD DATE		Done				
NE 1/4 SE 1/4 NW		1/4 SEC	,00_1	OMP DATE	NA	~w			-	
ELEVATION 1293' Ground	d 1311' Latitude (i	if 35.3822	of Long	gitude	-97.445827	,				
Bonicki	10100117		I(ii Ki	nown)		4			х	
NAME STEPHENS	S & JOHNSON OF	PERATING CO	отс/осс	OPERATOR N	19113-0		<del></del>			
ADDRESS		P O BOX 2249	)							
CITY WICH	HITA FALLS	STATE		V 715	70007					
	111A FALLS	STATE	T	X ZIP	76307		L	OCATE WE	LL	
COMPLETION TYPE		CASING & CEMEN	T (Form 10	002C must be	attached)					
SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP O	FCMT
MULTIPLE ZONE		CONDUCTOR	16"	40	J-55	80'		6 YD	CHBE	ACE
Application Date COMMINGLED			<del>-</del>					עזט	SURF	
Application Date		SURFACE	8 5/8"	24	J-55	1098'		600	SURF	ACE
LOCATION EXCEPTION ORDER NO.		INTERMEDIATE	1							
INCREASED DENSITY		PRODUCTION	E 4/0"	1 47	N OO	00.401		0==		400
ORDER NO.		PRODUCTION	5 1/2"	17	N-80	6840'		955	EST 1	100
		LINER								
PACKED @ PDANIE	O TVDE	200	<del>'</del>	<del></del>	1			TOTAL	684	10'
PACKER @ BRAND PACKER @ BRAND		PLUG @	TYPI	E	PLUG @	TYPE		DEPTH		+0
COMPLETION & TEST DATA		PLUG @	TYPI	L	PLUG @	TYPE				
FORMATION	- · · · · · · · · · · · · · · · · · · ·	1					1			
PORMATION										
SPACING & SPACING										
ORDER NUMBER										
CLASS: Oil, Gas, Dry, Inj,	IA									
Disp, Comm Disp, Svc	<u> </u>									
	. ABO						MEAL			
PERFORATED				·				IVE		
INTERVALS						į	ADD		_	
				<del></del>			APR 2	<b>6202</b>	<del>)                                    </del>	
					İ	Ĩ	Oklahoma ( Comm		•	
ACID/VOLUME							<del>Phanoma (</del>	orpora	tion	
							Comm	ssion		
FRACTURE TREATMENT										
Fluids/Prop Amounts)										
·		1								
								İ		l
	Min Gas A	Allowable (165:	10-17-7)		Gas Purchaser	/Measurer		- 1		J
	OR	•	•		First Sales Dat			<del>,</del>	<del></del>	
NITIAL TEST DATA	Oil Allowa	able (165:10-13-3)							<del>- 4</del>	
NITIAL TEST DATE	TBD									
DIL-BBL/DAY										
DIL-GRAVITY ( API)										
GAS-MCF/DAY										$\neg \neg$
SAS-OIL RATIO CU FT/BBL	·						••••	<u> </u>		
VATER-BBL/DAY										
PUMPING OR FLOWING										
NITIAL SHUT-IN PRESSURE										
CHOKE SIZE									.,	
LOW TUBING PRESSURE			<del></del>	····						$\dashv$
A record of the formations drilled	through and partinent re-	arke are propost-1 "		de ales de						
A record of the formations drilled o make this report, which was pre	pared by my or under my su	upervision and direction,	e reverse. I with the da	uecrare that I hat ta and facts stat	ave knowledge of the ted herein to be true.	contents of correct, and	this report and am complete to the be	authorized b	y my organ	ization belief
11	1/hr			ILMORE		. ,	4/7/2020	_	0-723-2	- 1
SIGNATUR	_		NAME (PRI	NT OR TYPE)			DATE		ONE NUM	
P O BOX 2	249 W	ICHITA FALLS		76307			bgilmore@sj			

ADDRESS

CITY

STA

ZIP

bgilmore@sjoc.net

EMAIL ADDRESS

## PLEASE TYPE OR USE BLACK INK ONLY

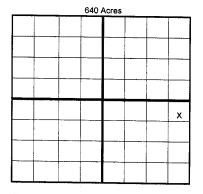
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations
drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	ТОР
OSWEGO	6332'
TULIP CREEK SD	6490'
McCLISH	6600'
	·····

LEASE NAME	****	VENCL		V	VELL NO	20
		FO	R COMMIS	SION USE ON	LY	
ITD on file	YES	NO				
APPROVED	DISAPPR	OVED	2) Reject	Codes		
					·	
<u> </u>						
Were open hole I	ogs run?	_X_yes	no			
Date Last log wa	s run		3/31/2	020		•
Was CO₂ encou	ntered?	yes	X no	at what depth	is?	
Was H₂S encoun	tered?	yes	no	at what depth	is?	
Were unusual dri If yes, briefly expl		ces encountered	1?		yes	K_no

Other remarks:	DV TOOL SET @ 4795.93'. CEMENTED 1ST STAGE WITH 330 SX AND 2ND STAGE WITH 625 SX.	
WELL DRIL	ILLED AND CSG SET, WILL COMPLETE WELL LATER WHEN OIL PRICES GET BETTER.	
LAID DOW	VN DIRECTIONAL TOOLS BEFORE DRILLING SIMPSON SANDS	-
USED BAK	KER DIRECTIONAL DATA AND ESTIMATED BOTTOM HOLE LOCATION	



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

	640	Acres			
-				-71	
		640 /	640 Acres	640 Acres	

## BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC 31 TWP	11N	RGE	2W		COUNTY		OK	LAHC	MA		
Spot Location 1/4	NE	1/4	NE	1/4	SE	1/4	Feet From 1/4 Sec Lines	FSL	2256'	FWL	2206'
Measured Total Depth			True Vertica	al Dep	th		BHL From Lease, Unit, or Prop	erty Line:			
6840	'			635	55'			415	j'		

### BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	C	YTNUC			
Spot Loca	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	- I
Measured	Total Depth		True Vertical Depth		BHL From Lease, Unit, or Pro		

SEC	TWP	RGE	COUN	ÎTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL.
Depth of Deviation		Radio	us of Turn	· · · · · · · ·	Direction	Total Length	··········
Measure	d Total Depth	True	Vertical Depth		BHL From Lease, Unit, or Pro		· · · · · · ·

SEC	TWP	RGE		COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measure	d Total Depth		True Vertical De	oth	BHL From Lease, Unit, or Pro		