Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073267860001

Drill Type:

Location:

OTC Prod. Unit No.: 073-227866-0-0000

HORIZONTAL HOLE

KINGFISHER 18 17N 9W

993 FNL 1694 FEL of 1/4 SEC

SW SE NW NE

Completion Report

Spud Date: October 21, 2021

Drilling Finished Date: November 30, 2021 1st Prod Date: April 21, 2022 Completion Date: April 21, 2022

Purchaser/Measurer: MARKWEST

First Sales Date: 4/21/2022

Operator: OVINTIV USA INC 21713

Well Name: ROSIA 1709 2H-18X

4 WATERWAY SQUARE PLACE, STE 100 THE WOODLANDS, TX 77380-3197

Latitude: 35.953845 Longitude: -98.197783 Derrick Elevation: 1222 Ground Elevation: 1192

SURFACE 13 3/8 54.5 J-55 1470 7		Completion Type		Location Exception						Increased Density						
Commingled Casing and Cement Type Size Weight Grade Feet PSI S SURFACE 13 3/8 54.5 J-55 1470 7 INTERMEDIATE 8 5/8 32 HCL 80 8250 13	Х	Single Zone	Order No				Order No									
Type Size Weight Grade Feet PSI S SURFACE 13 3/8 54.5 J-55 1470 7 INTERMEDIATE 8 5/8 32 HCL 80 8250 13 PRODUCTION 5 1/2 20 P-110 19616 17		Multiple Zone		728330					719865							
Type Size Weight Grade Feet PSI Support SURFACE 13 3/8 54.5 J-55 1470 7 INTERMEDIATE 8 5/8 32 HCL 80 8250 13 PRODUCTION 5 1/2 20 P-110 19616 17		Commingled	•						719866							
SURFACE 13 3/8 54.5 J-55 1470 7 INTERMEDIATE 8 5/8 32 HCL 80 8250 13 PRODUCTION 5 1/2 20 P-110 19616 17	Casing and Cement															
INTERMEDIATE 8 5/8 32 HCL 80 8250 13 PRODUCTION 5 1/2 20 P-110 19616 17			т	уре		Size	Weight	Gra	ade	Feet		PSI	SAX	Top of CMT		
PRODUCTION 5 1/2 20 P-110 19616 17			SUF	IRFACE		13 3/8	54.5	J-55		1470			710	SURFACE		
			INTER	INTERMEDIATE			32	HCI	HCL 80		50		1305	1		
Liner			PROD	PRODUCTION		5 1/2	20	P-1	110 196		616	6		SURFACE		
	Line								ner							
Type Size Weight Grade Length PSI SAX Top Dep			Туре	Size	Wei	ght	Grade	Lengt	h	PSI	SAX	То	p Depth	Bottom Depth		
There are no Liner records to display.				There are no Liner records to display.												

Total Depth: 19646

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravit (API)	y Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 28, 2022	MISSISSIPPIAN	1398	45	2782	1990	2098	FLOWING	2500	54	1903
		Con	npletion a	nd Test Data I	by Producing F	ormation				
	Formation Name: MISSI	SSIPPIAN		Code: 359MSSP Class: OIL						
	Spacing Orders			Perforated I						
Orde	r No Ui	nit Size	From			٦	Го	-		
643923 640				937	7	14	460	_		
728329 MULTI UNIT				1446	60	19	539			
	Acid Volumes				Fracture Tre	7				
There a	re no Acid Volume records		T TOTA	OTAL FLUID - 4 AL PROPPANT						
Formation MISSISSIPPIA	N	ор	Were open hole logs run? No 9087 Date last log run:							
					Vere unusual dr Explanation:	illing circums	tances encou	untered? No		
Other Remark	s									
OCC: THE FIN	AL ORDER 728386 IS AN E	EXCEPTION	TO OAC 1	65:10-3-28						
Lateral Holes										
Sec: 19 TWP: 17N RGE: 9W County: KINGFISHER										
SE SW SE										
86 FSL 1796	FWL of 1/4 SEC									
Depth of Devia	tion: 8635 Radius of Turn: 4	77 Direction	: 180 Total	Length: 10162	2					
Measured Total Depth: 19646 True Vertical Depth: 8944 End Pt. Location From Release, Unit or Property Line: 86										

FOR COMMISSION USE ONLY

Status: Accepted

1148316