Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073267910000 **Completion Report** Spud Date: October 27, 2021

OTC Prod. Unit No.: 073-227872-0-0000 Drilling Finished Date: January 23, 2022

1st Prod Date: April 21, 2022

Completion Date: April 21, 2022

First Sales Date: 4/21/2022

Drill Type: HORIZONTAL HOLE

Well Name: ROSIA 1709 5H-18X Purchaser/Measurer: MARKWEST

KINGFISHER 18 17N 9W Location:

SE SE NW NE

993 FNL 1634 FEL of 1/4 SEC

Latitude: 35.953847 Longitude: -98.19758 Derrick Elevation: 1222 Ground Elevation: 1192

OVINTIV USA INC 21713 Operator:

> 4 WATERWAY SQUARE PLACE, STE 100 THE WOODLANDS, TX 77380-3197

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
728385	
	Order No

Increased Density
Order No
719865
719866

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1468		710	SURFACE
INTERMEDIATE	8 5/8	32	HCL 80	7663		1195	637
PRODUCTION	5 1/2	20	P-110	19459		1810	SURFACE

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	There are no Liner records to display.							

Total Depth: 19489

Packer			
Depth	Brand & Type		
There are no Packer records to display.			

Plug				
Depth	Plug Type			
There are no Plug records to display.				

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 30, 2022	MISSISSIPPIAN	1248	45	2188	1753	2778	FLOWING	2500	70	2044

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders				
Order No	Unit Size			
643923	640			
728384	MULTI UNIT			

Perforated Intervals			
From	То		
9303	14399		
14399	19497		

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments			
TOTAL FLUID - 439,363BBLS TOTAL PROPPANT - 18,923,714LBS			

Formation	Тор
MISSISSIPPIAN	8926

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC:THE FINAL ORDER 728386 IS AN EXCEPTION TO OAC 165:10-3-28

Lateral Holes

Sec: 19 TWP: 17N RGE: 9W County: KINGFISHER

SE SW SE SE

86 FSL 846 FEL of 1/4 SEC

Depth of Deviation: 8405 Radius of Turn: 477 Direction: 180 Total Length: 10191

Measured Total Depth: 19489 True Vertical Depth: 8917 End Pt. Location From Release, Unit or Property Line: 86

FOR COMMISSION USE ONLY

1148323

Status: Accepted

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