Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073267840001

Drill Type:

Location:

OTC Prod. Unit No.: 073-227868-0-0000

HORIZONTAL HOLE

KINGFISHER 18 17N 9W

993 FNL 1654 FEL of 1/4 SEC

SW SE NW NE

Completion Report

Spud Date: October 25, 2021

Drilling Finished Date: February 08, 2022 1st Prod Date: April 21, 2022 Completion Date: April 21, 2022

Purchaser/Measurer: MARKWEST

First Sales Date: 4/21/2022

Operator: OVINTIV USA INC 21713

Well Name: ROSIA 1709 4H-18X

4 WATERWAY SQUARE PLACE, STE 100 THE WOODLANDS, TX 77380-3197

Latitude: 35.953847 Longitude: -98.197648 Derrick Elevation: 1222 Ground Elevation: 1192

	Completion Type		Location Exception						Increased Density						
Х	Single Zone Order No							Order No							
	Multiple Zone		728383						719865						
	Commingled								719866						
		Casing and Cement													
		т	уре		Size	Weight	Gra	ade Feet		et	PSI SAX		Top of CMT		
		SUF	SURFACE		13 3/8	54.5	J-	J-55		70		710	SURFACE		
		INTERMEDIATE			8 5/8	32	HCL 80		7668			1205	2264		
		PROD	PRODUCTION		5 1/2	20	P-1	P-110 ⁴		19559		1680	1045		
	Liner														
		Туре	Size	Weig	ght	Grade	Length		PSI	SAX Top		o Depth	Bottom Depth		
	There are no Liner records to display.									•					

Total Depth: 19589

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gra (API		Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 30, 2022	MISSISSIPPIAN	1288	45	2036	1581	2740	FLOWING	2500	40	2122
		Con	npletion	and Test Data	by Producing F	ormation				
	Formation Name: MISSI		Code: 359 MSSP Class: OIL							
	Spacing Orders			Perforated I						
Order No Unit Size				Fro	From		То			
643923		640		930	03	14	399	_		
728333 MULTIU				143	14399		497			
	Acid Volumes			Fracture Treatments						
There are no Acid Volume records to display.				ר TOT						
Formation Top			ор	Were open hole logs run? No 8898 Date last log run:						
					Were unusual dr Explanation:	illing circums	tances encou	untered? No		
Other Remark	s									
OCC: THE FIN	AL ORDER 728386 IS AN E	EXCEPTION	TO OA	C 165:10-3-28						
				Lateral	Holes					
Sec: 19 TWP: 7	17N RGE: 9W County: KINC	GFISHER								
SW SE SW	/ SE									
86 FSL 1740	FEL of 1/4 SEC									
Depth of Devia	tion: 8835 Radius of Turn: 4	77 Direction	: 180 To	tal Length: 1019	4					
Measured Tota	l Depth: 19589 True Vertica	l Depth: 900	2 End P	t. Location From	n Release, Unit d	or Property Li	ne: 86			

FOR COMMISSION USE ONLY

Status: Accepted

1148830