

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123238960000

Completion Report

Spud Date: November 01, 2021

OTC Prod. Unit No.: 123-025872-0-1363

Drilling Finished Date: November 07, 2021

1st Prod Date: December 20, 2021

Completion Date: December 15, 2021

Drill Type: STRAIGHT HOLE

Well Name: EAST FITTS UNIT 21-23

Purchaser/Measurer: ENERGY TRANSFER

Location: PONTOTOC 27 2N 7E
NE SE SW NW
2037 FNL 1265 FWL of 1/4 SEC
Latitude: 34.6161591 Longitude: -96.5603485
Derrick Elevation: 695 Ground Elevation: 683

First Sales Date: 12/20/2021

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	674		250	SURFACE
PRODUCTION	5 1/2	17	J-55	4292		890	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4302

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 20, 2021	COMMINGLED	56	38			1961	PUMPING			70

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders

Order No	Unit Size
79303	UNIT

Perforated Intervals

From	To
3278	3314
3593	3599

Acid Volumes

(3278 - 3314') W/ 2400 GAL 20% NEFE HCL & 2000# ROCK SALT AS FOLLOWS: 2 EQUAL STGS OF 800 GALS ACID, 900 GALS TREATED LW & 1500 GALS GELLED LW W/ 1000# ROCK SALT. FINAL STG IS 800 GALS ACID. FLUSHED W/ 1000 GALS TLW. PERFS BROKE DOWN @ 2250#. TREAT @ 7 BPM 2300#. FIN JOB @ 7 BPM & 2400#. ISIP 1400#, 5 MIN 1130#, 10 MIN 880# & 15 MIN 740#. LEFT WELL SI 60 MIN. TL 195 BBLS. RU & RIH W/ SWAB. IFL @ SURFACE. 1ST HR MADE 5 RUNS & REC'D 26 TBF, FL @ 700'. 2ND HR MADE 6 RUNS & REC'D 30 TBF, FL @ 1300'. 3RD HR MADE 6 RUNS & REC'D 33 TBF W/ TRACE OIL, EFL @ 1900'

(3,593 - 3,599') W/ 900 GALS 15% NEFE HCL ACID AS FOLLOWS: PKR @ 3545' & BYPASS OPEN. BREAK CIRC W/ 14 BTLW. PMP 19 BBLS NEFE HCL ACID. SHUT-IN BYPASS. BD KEEL PERFS @ 1950#. FINISH PMP'G NEFE HCL @ 3 BPM & 2000#. SWITCH TO FLUSH & INC'D TO 5.1 BPM & 1990#. PMP 26 BTLW @ 5.1 BPM & 2000#. ISIP 1450#, 5 MIN 1200#, 10 MIN 940#, 15 MIN 610#. TL 48 BBLS. RU & RIH W/ SWAB. IFL @ SURF. 1ST HR MADE 5 RUNS & REC'D 33 TBF, FL @ 3250'. SD 30 MINS. RIH W/ SWAB. 2ND HR MADE 4 RUNS & REC'D 7 TBF W/ LAST RUN DRY, FL @ 3450'. SD 1 HR. RIH W/ SWAB. 3RD HR MADE 4 RUNS & REC'D 7 TBF W/ 7% OC, LAST RUN DRY, EFL @ 3450'.

Fracture Treatments

NONE

Formation Name: VIOLA

Code: 202VIOL

Class: OIL

Spacing Orders

Order No	Unit Size
79303	UNIT

Perforated Intervals

From	To
3772	3826
3844	3906
3926	3972

Acid Volumes

2,500 GAL 20% HCL ACID

Fracture Treatments

BD PERFS @ 2123#. 5000 GALS TFW, 8200 GALS Q-FLUID PAD, 6200 GALS Q-FLUID W/ 0.5 PPG 16/30 BROWN SD, 6200 GALS Q-FLUID W/ 1 PPG 16/30 BROWN SD, 6200 GALS Q-FLUID W/ 1.5 PPG 16/30 BROWN SD, 8000 GALS TFW, 2500 GLW W/ 10K# RS & 2500 GALS GLW W/ 80 BALL SEALERS IN LAST 500 GALS. 5TH STG W/O RS & BALL SEALERS. FLUSH W/ 357 BTFW. ATR 57 BPM, MTR 60.1 BPM, ATP 2300#, MTP 2652#. ISIP 1931#, 5 MINS 1747#, 10 MIN 1644#, 15 MIN 1585#.297 BBLS 20% HCL , 3190 BBLS G-FLUID , TOTAL 93,000# 16/30 BROWN SD, 1,550 BBLS TFW, 521 BBLS GELLED WTR W/ 40,000# RS .

Formation Name: BROMIDE

Code: 202BRMD

Class: OIL

Spacing Orders

Order No	Unit Size
79303	UNIT

Perforated Intervals

From	To
4020	4035

Acid Volumes

PMP 1000 GALS 7.5% NEFE HCL W/ ADDITIVES @ 6 BPM & 2500#, 1500 GALS TLW @ 6 BPM & 2670# W/ 90 BALLS IN LAST 500 GALS, 1000 GALS 7.5% NEFE HCL W/ ADDITIVES & DISPL W/ 23 BTLW @ 5.5 BPM & 3960#. ISIP 2030#, 5 MIN 1800#, 10 MIN 1730#, 15 MIN 1670#. OWU. FLOW BACK 20 BBLS & WELL DIED. WAIT 15 MINS. RU & RIH W/ SWAB. IFL @ SURF. MADE 2 RUNS & REC'D 12 TBF. SET DN @ 2200'. POOH W/ SWAB. WAIT 30 MINS FOR BALLS TO FALL OUT. RIH W/ SWAB. IFL @ 1500' FS. 1ST HR MADE 4 RUNS & REC'D 30 TBF, FL @ 2900' W/ TR OIL. 2ND HR MADE 4 RUNS & REC'D 10.5 TBF W/ 50% OC, FL @ 3900'. WAIT 1 HR. RIH W/ SWAB. IFL @ 3200'. MADE 3 RUNS, LAST RUN DRY & REC'D 7 TBF W/ 60% OC.

Fracture Treatments

NONE

Formation Name: COMMINGLED

Code: 000CMGL

Class: OIL

Formation	Top
HUNTON	3278
VIOLA	3772
BROMIDE	4020

Were open hole logs run? Yes

Date last log run: November 09, 2021

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1147303

Status: Accepted