

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051248680000

Completion Report

Spud Date: October 13, 2021

OTC Prod. Unit No.: 051-227643-0-0000

Drilling Finished Date: November 23, 2021

1st Prod Date: January 18, 2022

Completion Date: December 31, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JOHN KEELING 0607 23-14-1MXHR

Purchaser/Measurer: IRON HORSE

Location: GRADY 23 6N 7W
NW NE NE SE
2333 FSL 380 FEL of 1/4 SEC
Latitude: 34.977615 Longitude: -97.900543
Derrick Elevation: 0 Ground Elevation: 1105

First Sales Date: 01/18/22

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	723060		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.75	40.5	K-55	1492	4230	845	SURFACE
INTERMEDIATE	7 5/8	29.7	P-110	13841	3920	660	9500
PRODUCTION	5.5	26	P-110	23419	17400	970	11000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23427

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 07, 2022	MISSISSIPPIAN	21	50	8252	398721	3332	FLOWING	5552	24	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
718715	640
669993	640
723059	MULTIUNIT

Perforated Intervals

From	To
16558	23310

Acid Volumes

NONE

Fracture Treatments

426,079 BARRELS FRAC FLUID
16,764,610 POUNDS PROPPANT

Formation	Top
MISSISSIPPIAN	13487

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 14 TWP: 6N RGE: 7W County: GRADY

SW SE NE NE

1216 FNL 364 FEL of 1/4 SEC

Depth of Deviation: 16012 Radius of Turn: 365 Direction: 360 Total Length: 6592

Measured Total Depth: 23427 True Vertical Depth: 16215 End Pt. Location From Release, Unit or Property Line: 364

FOR COMMISSION USE ONLY

Status: Accepted

1147605

1/18/22
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Oil & Gas Conservation Division
Post Office Box 52000
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1002A
Addendum

API No.: 35051248680000

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Multistart:

Sec. 23: 40.9508% 227643 I

Sec. 14: 59.0492% 227643A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
723060

Increased Density
Order No
There are no Increased Density records to display.

MUFO 723059

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Initial Test Data

2/7/22

359 MSSP

5552