## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35087221660001 **Completion Report** Spud Date: October 26, 2018

OTC Prod. Unit No.: 087-227679-0-0000 Drilling Finished Date: February 19, 2018

1st Prod Date: February 14, 2022

Completion Date: November 28, 2021

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

Well Name: KATMANDU 7-31H Purchaser/Measurer: ENABLE

Location: First Sales Date: 2/14/2022

MCCLAIN 31 7N 3W SW SE SW SW 250 FSL 810 FWL of 1/4 SEC

Latitude: 35.030303359 Longitude: -97.561727569 Derrick Elevation: 1231 Ground Elevation: 1206

Operator: BRICKTOWN ENERGY LLC 24520

> 3030 NW EXPRESSWAY STE 900 OKLAHOMA CITY, OK 73112-5468

|   | Completion Type |  |  |  |  |  |  |
|---|-----------------|--|--|--|--|--|--|
| Х | Single Zone     |  |  |  |  |  |  |
|   | Multiple Zone   |  |  |  |  |  |  |
|   | Commingled      |  |  |  |  |  |  |

| Location Exception                                  |
|---|
| Order No  |
| There are no Location Exception records to display. |

| Increased Density |
|-------------------|
| Order No          |
| 680596            |

| Casing and Cement |       |        |       |      |     |     |            |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Туре              | Size  | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR         | 20    | 106    | J55   | 108  |     |     | SURFACE    |
| SURFACE           | 9.625 | 36     | J55   | 1473 |     | 435 | SURFACE    |
| PRODUCTION        | 7.0   | 29     | P110  | 9520 |     | 765 | 726        |

|       |      |        |       | Liner  |     |     |           |              |
|-------|------|--------|-------|--------|-----|-----|-----------|--------------|
| Туре  | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4.5  | 13.5   | P110  | 6233   | 0   | 565 | 9131      | 15364        |

Total Depth: 15395

| Packer                                  |  |  |  |  |  |
|---|--|--|--|--|--|
| Depth Brand & Type                      |  |  |  |  |  |
| There are no Packer records to display. |  |  |  |  |  |

| Plug                                  |  |  |  |  |  |
|---------------------------------------|--|--|--|--|--|
| Depth Plug Type                       |  |  |  |  |  |
| There are no Plug records to display. |  |  |  |  |  |

**Initial Test Data** 

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| Test Date    | Formation | Oil<br>BBL/Day | Oil-Gravity<br>(API) | Gas<br>MCF/Day | Gas-Oil Ratio<br>Cu FT/BBL | Water<br>BBL/Day | Pumpin or<br>Flowing | Initial Shut-<br>In<br>Pressure | Choke<br>Size | Flow Tubing Pressure |
|--------------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|----------------------|
| Feb 17, 2022 | WOODFORD  | 173            | 39                   | 179            | 1035                       | 2606             | PUMPING              | 143                             | 64            | 946                  |

### **Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 315WDFD

Class: OIL

| Spacing Orders |           |  |  |  |  |
|----------------|-----------|--|--|--|--|
| Order No       | Unit Size |  |  |  |  |
| 680031         | 640       |  |  |  |  |

| Perforated Intervals |       |  |  |  |
|----------------------|-------|--|--|--|
| From                 | То    |  |  |  |
| 10201                | 15157 |  |  |  |

Acid Volumes
5,000 GALLONS 7.5% HCI ACID

Fracture Treatments

SAND: 9,050,729 POUNDS
FLUID: 256,259 BARRELS

| Formation     | Тор  |
|---------------|------|
| COTTAGE GROVE | 6879 |
| CHECKERBOARD  | 7616 |
| CHEROKEE      | 8662 |
| VERDIGRIS     | 8793 |
| PINK LIME     | 9115 |
| REDFORK       | 9287 |
| MERAMEC       | 9699 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

There are no Other Remarks.

#### **Lateral Holes**

Sec: 31 TWP: 7N RGE: 3W County: MCCLAIN

NW NE NE NW

60 FNL 2101 FWL of 1/4 SEC

Depth of Deviation: 9625 Radius of Turn: 417 Direction: 1 Total Length: 4905

Measured Total Depth: 15395 True Vertical Depth: 9799 End Pt. Location From Release, Unit or Property Line: 60

# FOR COMMISSION USE ONLY

1147614

Status: Accepted

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