

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087221610001

Completion Report

Spud Date: September 23, 2018

OTC Prod. Unit No.: 087-227675-0-0000

Drilling Finished Date: December 31, 2018

1st Prod Date: February 01, 2022

Completion Date: January 28, 2022

Drill Type: HORIZONTAL HOLE

HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KATMANDU 1-31H

Purchaser/Measurer: ENABLE

Location: MCCLAIN 31 7N 3W
SE SW SE SE
265 FSL 985 FEL of 1/4 SEC
Latitude: 35.030362187 Longitude: -97.550476997
Derrick Elevation: 1208 Ground Elevation: 1183

First Sales Date: 12/1/2022

Operator: BRICKTOWN ENERGY LLC 24520

3030 NW EXPRESSWAY STE 900
OKLAHOMA CITY, OK 73112-5468

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		680596	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	1470		435	SURFACE
PRODUCTION	5.5	23	P-110HC	15279		2370	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15279

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 13, 2022	WOODFORD	133	39.9	110	827	2146	PUMPING	997	64	126

Completion and Test Data by Producing Formation													
Formation Name: WOODFORD	Code: 319WDFD	Class: OIL											
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th colspan="2" style="text-align: center; padding: 5px;">Spacing Orders</th> </tr> <tr> <th style="width: 50%; padding: 5px;">Order No</th> <th style="width: 50%; padding: 5px;">Unit Size</th> </tr> <tr> <td style="text-align: center; padding: 5px;">680031</td> <td style="text-align: center; padding: 5px;">640</td> </tr> </table>	Spacing Orders		Order No	Unit Size	680031	640	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th colspan="2" style="text-align: center; padding: 5px;">Perforated Intervals</th> </tr> <tr> <th style="width: 50%; padding: 5px;">From</th> <th style="width: 50%; padding: 5px;">To</th> </tr> <tr> <td style="text-align: center; padding: 5px;">10219</td> <td style="text-align: center; padding: 5px;">15150</td> </tr> </table>	Perforated Intervals		From	To	10219	15150
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Formation	Top
COTTAGE GROVE	6798
CHECKERBOARD	7541
CHEROKEE	8577
VERDIGRIS	8717
PINK LIME	9027

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 31 TWP: 7N RGE: 3W County: MCCLAIN NE NW NW NE 83 FNL 2109 FEL of 1/4 SEC Depth of Deviation: 9222 Radius of Turn: 621 Direction: 6 Total Length: 4931 Measured Total Depth: 15279 True Vertical Depth: 9845 End Pt. Location From Release, Unit or Property Line: 83

FOR COMMISSION USE ONLY	
Status: Accepted	1147603