

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051248430000

Completion Report

Spud Date: July 26, 2021

OTC Prod. Unit No.: 051-227644-0-0000

Drilling Finished Date: September 26, 2021

1st Prod Date: January 18, 2022

Completion Date: January 01, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JOYCE KEELING 0607 23-26-1WXH

Purchaser/Measurer: IRON HORSE

Location: GRADY 23 6N 7W
NE NE NE SE
2333 FSL 310 FEL of 1/4 SEC
Latitude: 34.977614 Longitude: -97.90031
Derrick Elevation: 0 Ground Elevation: 1111

First Sales Date: 1/18/22

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	723225		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.75	40.5	K-55	1482	4230	845	SURFACE
INTERMEDIATE	7 5/8	29.7	P-110	13567	3920	625	9000
PRODUCTION	5.5	26	P110EC	24315	17400	1050	11000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24336

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 07, 2022	WOODFORD	35	49	11832	338065	3281	FLOWING	5902	27	

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: GAS	

Spacing Orders	
Order No	Unit Size
718715	640
676758	640
723365	MULTIUNIT

Perforated Intervals	
From	To
16901	24117

Acid Volumes	
NONE	

Fracture Treatments	
467,192 BARRELS FRAC FLUID 24,255,090 POUNDS PROPPANT	

Formation	Top
WOODFORD	16618

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - WOODFORD FORMATION TOP 16618' IS IN TRUE VERTICAL DEPTH.

Lateral Holes
Sec: 26 TWP: 6N RGE: 7W County: GRADY SW SE SE SE 158 FSL 364 FEL of 1/4 SEC Depth of Deviation: 16185 Radius of Turn: 531 Direction: 183 Total Length: 7304 Measured Total Depth: 24336 True Vertical Depth: 16906 End Pt. Location From Release, Unit or Property Line: 158

FOR COMMISSION USE ONLY	
Status: Accepted	1147564

1/18/22
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1002A
Addendum

API No.: 35051248430000

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Multistart:

Sec. 23: 31.6519% 227644 I
Sec. 26: 68.3481% 227644A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
723225

Increased Density
Order No
There are no Increased Density records to display.

MUFO 723265

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Initial Test Data

March 11, 2022

2/7/22

319WDFD

5902

1 of 2