

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087221640001

Completion Report

Spud Date: October 28, 2018

OTC Prod. Unit No.: 087-227678-0-0000

Drilling Finished Date: November 22, 2018

1st Prod Date: February 14, 2022

Completion Date: January 19, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KATMANDU 5-31H

Purchaser/Measurer: ENABLE

Location: MCCLAIN 31 7N 3W
SW SE SW SW
250 FSL 790 FWL of 1/4 SEC
Latitude: 35.030303152 Longitude: -97.561794848
Derrick Elevation: 1233 Ground Elevation: 1208

First Sales Date: 2/14/2022

Operator: BRICKTOWN ENERGY LLC 24520

3030 NW EXPRESSWAY STE 900
OKLAHOMA CITY, OK 73112-5468

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		680596	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106	J-55	105		535	SURFACE
SURFACE	9.625	36	J-55	1476		535	SURFACE
PRODUCTION	5.5	23	P-110	15287		2370	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15313

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 19, 2022	WOODFORD	204	39	205	1005	1581	PUMPING	122	64	1009

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 315WDFD
Class: OIL	

Spacing Orders	
Order No	Unit Size
680031	640

Perforated Intervals	
From	To
10218	15157

Acid Volumes	
10,100 GALLONS 7.5% HCl ACID	

Fracture Treatments	
SAND 9,958,871 POUNDS FLUID: 281,222 BARRELS	

Formation	Top
COTTAGE GROVE	6894
CHECKERBOARD	7631
VERDIGRIS	8808
REDFORK	9302
MERAMEC	9714

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 31 TWP: 7N RGE: 3W County: MCCLAIN NE NE NW NW 41 FNL 1074 FWL of 1/4 SEC Depth of Deviation: 9466 Radius of Turn: 476 Direction: 359 Total Length: 4939 Measured Total Depth: 15313 True Vertical Depth: 9840 End Pt. Location From Release, Unit or Property Line: 41

FOR COMMISSION USE ONLY	
Status: Accepted	1147608