

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35093252840000

Completion Report

Spud Date: September 02, 2022

OTC Prod. Unit No.: 093-230030-0-0000

Drilling Finished Date: September 24, 2022

1st Prod Date: November 17, 2022

Completion Date: November 17, 2022

Drill Type: HORIZONTAL HOLE

Well Name: WALTERS 13-24-1H

Purchaser/Measurer: TARGA PIPELINE

Location: MAJOR 13 20N 15W
 SE SE SW SE
 220 FSL 1530 FEL of 1/4 SEC
 Latitude: 36.20291 Longitude: -98.747823
 Derrick Elevation: 1774 Ground Elevation: 1757

First Sales Date: 11/21/2022

Operator: COMANCHE EXPLORATION CO LLC 20631

6520 N WESTERN AVE STE 300
 OKLAHOMA CITY, OK 73116-7334

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
731836	

Increased Density	
Order No	
727507	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			150		10	SURFACE
SURFACE	9.625	36	J-55	833		360	SURFACE
INTERMEDIATE	7	26	P-110	8305		220	5470
PRODUCTION	4.50	13.50	P-110	14069		465	7350

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14069

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 09, 2022	MISSISSIPPIAN	271	36.7	312	1151	686	GAS LIFT		2" OPEN	109

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
652802	640

Perforated Intervals

From	To
9108	14012

Acid Volumes

114,534 GALS HCL 15%

Fracture Treatments

7,444,340 LBS PROPPANTS
12,982,452 GALS SLICKWATER

Formation	Top
MISSISSIPPIAN	8041

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 24 TWP: 20N RGE: 15W County: MAJOR

SE SE SW SE

118 FSL 1505 FEL of 1/4 SEC

Depth of Deviation: 8440 Radius of Turn: 450 Direction: 180 Total Length: 5348

Measured Total Depth: 14069 True Vertical Depth: 9056 End Pt. Location From Release, Unit or Property Line: 118

FOR COMMISSION USE ONLY

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Status: Accepted