

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073269470000

Completion Report

Spud Date: November 29, 2022

OTC Prod. Unit No.: 073-231002-0-0000

Drilling Finished Date: December 14, 2022

1st Prod Date: January 18, 2023

Completion Date: January 05, 2023

Drill Type: HORIZONTAL HOLE

Well Name: LINCOLN SOUTHEAST OSWEGO UNIT 34-4HO

Purchaser/Measurer: BCE MACH III MIDSTREAM HOLDINGS

Location: KINGFISHER 21 17N 5W
NW NW NE NW
173 FNL 1509 FWL of 1/4 SEC
Latitude: 35.940865 Longitude: -97.741991
Derrick Elevation: 1076 Ground Elevation: 1060

First Sales Date: 1/18/2023

Operator: BCE-MACH III LLC 24485

14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2521

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|-----------------------------------------------------|--|----------------------------------------------------|--|
| | | Order No | | Order No | |
| X | Single Zone | | | | |
| | Multiple Zone | There are no Location Exception records to display. | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|------|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9.625 | 32 | J-55 | 341 | 500 | 155 | SURFACE |
| INTERMEDIATE | 7 | 26 | P-110 | 6755 | 2000 | 215 | 3062 |

| Liner | | | | | | | | |
|-------|------|--------|-------|--------|------|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4.5 | 11 | P-110 | 5466 | 1500 | 520 | 6422 | 11888 |

Total Depth: 11890

| Packer | |
|-----------------------------------------|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Feb 04, 2023 | OSWEGO | 34 | 42 | 143 | 4206 | 1998 | ESP | | 128 | 310 |

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 52793 | UNIT |

Perforated Intervals

| From | To |
|------|-------|
| 6770 | 11890 |

Acid Volumes

| |
|--------------------|
| 4,633 BBLS 15% HCL |
|--------------------|

Fracture Treatments

| |
|-----------------------|
| 64,060 BBLS / NO SAND |
|-----------------------|

| Formation | Top |
|-----------|------|
| OSWEGO | 6120 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 16 TWP: 17N RGE: 5W County: KINGFISHER

NE NE NE NW

5 FNL 2329 FWL of 1/4 SEC

Depth of Deviation: 5550 Radius of Turn: 867 Direction: 357 Total Length: 5120

Measured Total Depth: 11890 True Vertical Depth: 6262 End Pt. Location From Release, Unit or Property Line: 5

FOR COMMISSION USE ONLY

Status: Accepted

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