

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35081239240001

**Completion Report**

Spud Date: April 15, 2007

OTC Prod. Unit No.: 081-121273

Drilling Finished Date: May 25, 2007

1st Prod Date: July 13, 2007

**Amended**

Completion Date: June 18, 2007

Amend Reason: RECOMPLETED TO OSWEGO

Recomplete Date: December 14, 2022

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: BRIXEY 1-13H

Purchaser/Measurer: SCISSORTAIL ENERGY LLC

Location: LINCOLN 12 15N 4E  
SW SW SW SW  
248 FSL 159 FWL of 1/4 SEC  
Latitude: 35.78311 Longitude: -96.83989  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 12/14/2022

Operator: FREEDOM OPERATING COMPANY LLC 24073

2250 E 73RD ST STE 500  
TULSA, OK 74136-6834

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	732893		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8			417		225	SURFACE
PRODUCTION	7			5193		457	2144

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 9825**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		3770 MD; 3751 TVD	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 10, 2023	OSWEGO	23.78	48	56	2355	15	PUMPING	40	30/64	30

<b>Completion and Test Data by Producing Formation</b>									
Formation Name: OSWEGO				Code: 404OSWG			Class: OIL		
<b>Spacing Orders</b>					<b>Perforated Intervals</b>				
<b>Order No</b>		<b>Unit Size</b>			<b>From</b>		<b>To</b>		
731050		160			3548		3596		
<b>Acid Volumes</b>					<b>Fracture Treatments</b>				
There are no Acid Volume records to display.					There are no Fracture Treatments records to display.				

Formation	Top
OSWEGO	3548

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
THIS WELL WAS ORIGINALLY COMPLETED W/ 2 LATERAL LOCATIONS. A CIBP WAS SET ABOVE THE HORIZONTAL AND THE WELL WAS RECOMPLETED IN THE VERTICAL SECTION.

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1149430