

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35059224930002

Completion Report

Spud Date: August 16, 2008

OTC Prod. Unit No.: 059-124640-0-0000

Drilling Finished Date: August 29, 2008

Amended

1st Prod Date: September 18, 2008

Amend Reason: RECOMPLETE & COMMINGLE

Completion Date: September 12, 2008

Recomplete Date: December 09, 2022

Drill Type: STRAIGHT HOLE

Well Name: LIVELY 1-15

Purchaser/Measurer: DCP MIDSTREAM

Location: HARPER 15 27N 25W
C NW NW SE
2310 FSL 2310 FEL of 1/4 SEC
Latitude: 36.81849 Longitude: -99.880446
Derrick Elevation: 2155 Ground Elevation: 2145

First Sales Date: 9/18/2008

Operator: LATIGO OIL AND GAS INC 10027

PO BOX 1208
WOODWARD, OK 73802-1208

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		729414	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13-3/8"	48#	J-55	215		270	SURFACE
INTERMEDIATE	8-5/8"	24#/32#	K55	960	500	725	SURFACE
PRODUCTION	4-1/2"	11.6#	N80	6585		255	5200

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6585

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 09, 2023	COMMINGLED	1.67	41	104	62650	2	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: COMMINGLED

Code: 000CMGL

Class: GAS

Formation Name: KANSAS CITY

Code: 405KSSC

Class: GAS

Spacing Orders

Order No	Unit Size
UNSPACED	160

Perforated Intervals

From	To
5839	5844

Acid Volumes

1,000 GALLONS 15% HCL

Fracture Treatments

NONE

Formation Name: CHEROKEE

Code: 404CHRK

Class: GAS

Spacing Orders

Order No	Unit Size
UNSPACED	160

Perforated Intervals

From	To
6277	6382

Acid Volumes

NO ADDITIONAL TREATMENT

Fracture Treatments

NO ADDITIONAL TREATMENT

Formation Name: MORROW

Code: 402MRRW

Class: GAS

Spacing Orders

Order No	Unit Size
52944	640
92008	640

Perforated Intervals

From	To
6562	6568

Acid Volumes

1,000 GALLONS 7.5% HCL

Fracture Treatments

43,606 GALLONS X FRAC FLUID
1,134 GALLONS L FRAC FLUID
55,052 LBS OF 20/40 WHITE SAND PROPPANT

Formation	Top
KANSAS CITY	5844
CHEROKEE	6382
MORROW	6568

Were open hole logs run? Yes

Date last log run: August 27, 2008

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OPERATOR - COMMINGLE APPLICATION APPROVED 1/24/2023
OCC - SPACING 92008 IS A NPT FOR ORDER 52944 AS TO EXHIBIT D

FOR COMMISSION USE ONLY	
Status: Accepted	1149439