

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35117236960000

Completion Report

Spud Date: August 30, 2018

OTC Prod. Unit No.:

Drilling Finished Date: September 03, 2018

1st Prod Date: October 04, 2018

Completion Date: September 20, 2018

Drill Type: STRAIGHT HOLE

Well Name: JL MILLER 36

Purchaser/Measurer:

Location: PAWNEE 19 21N 8E
NW SW SW NE
650 FSL 180 FWL of 1/4 SEC
Latitude: -96.2841 Longitude: -96.487042
Derrick Elevation: 773 Ground Elevation: 767

First Sales Date:

Operator: MID-CON ENERGY OPERATING LLC 23271

2431 E 61ST ST STE 850
TULSA, OK 74136-1236

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8"	24#	J-55	145		125	SURFACE
PRODUCTION	5 1/2	15.5#	J-55	2485		470	55

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2477

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
2250	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 13, 2018	BARTLESVILLE									
Oct 15, 2018	CLEVELAND	8				267	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders

Order No	Unit Size
609199	UNIT

Perforated Intervals

From	To
1614	1625
1635	1645
1650	1675

Acid Volumes

1500 GAL 7.5% SME

Fracture Treatments

FRAC WITH 40,000 LBS 16/30 MESH SAND, 23,900 LBS RC SAND AND 820 BBLS WG-25 GEL

Formation Name: BARTLESVILLE

Code: 404BRVL

Class: DRY

Spacing Orders

Order No	Unit Size
609199	UNIT

Perforated Intervals

From	To
2306	2316
2318	2328
2348	2368

Acid Volumes

250 GAL 7.5% SME

Fracture Treatments

NONE

Formation	Top
CLEVELAND	1535
BARTLESVILLE	2120

Were open hole logs run? Yes

Date last log run: September 02, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

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