Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35103247620000 Completion Report Spud Date: September 13, 2019

OTC Prod. Unit No.: Drilling Finished Date: September 21, 2019

1st Prod Date: December 01, 2019

Completion Date: November 05, 2019

Drill Type: STRAIGHT HOLE

Well Name: S LONE ELM CLEVELAND SAND UNIT 130

Location: NOBLE 18 20N 1E

SE SW SE NW

2375 FNL 1685 FWL of 1/4 SEC

Latitude: 36.21061752 Longitude: -97.240882817 Derrick Elevation: 1023 Ground Elevation: 1014

Operator: MID-CON ENERGY OPERATING LLC 23271

2431 E 61ST ST STE 850 TULSA, OK 74136-1236

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density
Order No
There are no Increased Density records to display.

Purchaser/Measurer:

First Sales Date:

Casing and Cement									
Туре	Type Size Weight Grade Feet PSI SAX Top of CMT								
SURFACE	8 5/8"	24#	J-55	325		230	SURFACE		
PRODUCTION	5 1/2"	15.5#	J-55	4591		600	SURFACE		

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 4600

Packer							
Depth	Brand & Type						
There are no Packer records to display.							

Plug							
Depth Plug Type							
There are no Plug records to display.							

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 01, 2019	CLEVELAND	10.9				133	PUMPING			

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Completion and Test Data by Producing Formation Formation Name: CLEVELAND Code: 405CLVD Class: OIL **Spacing Orders Perforated Intervals** Order No **Unit Size** То From 45977 UNIT 4238 4268 **Acid Volumes Fracture Treatments** FRAC WITH 30,240 LBS 20/40 MESH SAND & 31,500 LBS 16/30 MESH SAND AND 781 BBLS WG-35 GEL 36 BBLS 7.5% SME

Formation	Тор
CLEVELAND	4238

Were open hole logs run? Yes Date last log run: October 25, 2019

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks	
DV TOOL @ 3,605'	

FOR COMMISSION USE ONLY

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Status: Accepted

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