

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017256910000

Completion Report

Spud Date: September 29, 2021

OTC Prod. Unit No.: 017-227693-0-0000

Drilling Finished Date: November 03, 2021

1st Prod Date: January 18, 2022

Completion Date: December 12, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MCNEFF EAST 1H-15-10

Purchaser/Measurer: BMM

Location: CANADIAN 22 10N 5W
NE NW NW NE
111 FNL 2155 FEL of 1/4 SEC
Latitude: 35.33351217 Longitude: -97.71377601
Derrick Elevation: 1213 Ground Elevation: 1186

First Sales Date: 01/18/2022

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	723451		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J55	1021		291	SURFACE
PRODUCTION	7	29	P110	8381		240	5341

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P110	11201	0	693	8204	19405

Total Depth: 19405

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 20, 2022	WOODFORD	303	38	1379	4551	1091	GAS LIFT	1500	64	370

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 359WDFD
Class: OIL	

Spacing Orders	
Order No	Unit Size
673716	640
719957	640
723450	MULTIUNIT

Perforated Intervals	
From	To
9137	19349

Acid Volumes	
26,500 GALLONS	

Fracture Treatments	
25,586,980 POUNDS OF PROPPANT 499,804 BARRELS FRAC FLUID	

Formation	Top
WOODFORD	8848

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - CORRECTION COMPLETION YEAR.

Lateral Holes
Sec: 0 TWP: 0 RGE: 0 County: NOT DENOTED 0 FL 0 FL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0 Measured Total Depth: 0 True Vertical Depth: 0 End Pt. Location From Release, Unit or Property Line: 0

FOR COMMISSION USE ONLY	
Status: Accepted	1147624