

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35071245320002

**Completion Report**

Spud Date: June 19, 2021

OTC Prod. Unit No.: 071-208178-0-0000

Drilling Finished Date: June 28, 2012

**Amended**

1st Prod Date: November 01, 2012

Amend Reason: FRAC JOB PERFORMED ON EXISTING FORMATION

Completion Date: June 10, 2012

Recomplete Date: October 10, 2021

**Drill Type: STRAIGHT HOLE**

Well Name: VERDA 1-22

Purchaser/Measurer:

Location: KAY 22 29N 1W  
C NW SE  
1980 FSL 660 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: BARBER OIL LLC 24363

8801 S YALE AVE STE 150  
TULSA, OK 74137-3575

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	269	150	190	SURFACE
PRODUCTION	5 1/2	15.5	J-55	3616	961	335	1600

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3624**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 13, 2022	MISSISSIPPI CHAT	0.83	39			130	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPI CHAT		Code: 401MSSCT	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
595005	160	3464	3496
Acid Volumes		Fracture Treatments	
2,500 GALLONS (ORIGINAL TREATMENT)		42,500 POUNDS SAND, 788 BARRELS FRAC FLUID (NEW TREATMENT)	

Formation	Top
NEVA	902
TONKAWA	2484
LAYTON SAND	2912
CLEVELAND SAND	3204
BIG LIME-OSWEGO	3272
MISSISSIPPI CHAT	3464
MISSISSIPPI LIMESTONE	3496

Were open hole logs run? Yes  
Date last log run: June 25, 2012

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - CORRECT RECOMPLETION YEAR,

FOR COMMISSION USE ONLY	
Status: Accepted	1147743