

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087221630002

Completion Report

Spud Date: September 26, 2018

OTC Prod. Unit No.: 087-227677-0-0000

Drilling Finished Date: November 15, 2018

1st Prod Date: February 01, 2022

Completion Date: November 26, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KATMANDU 4-31H

Purchaser/Measurer: ENABLE

Location: MCCLAIN 31 7N 3W
SE SW SE SE
265 FSL 945 FEL of 1/4 SEC
Latitude: 35.030303359 Longitude: -97.561727569
Derrick Elevation: 1231 Ground Elevation: 1206

First Sales Date: 2/1/2022

Operator: BRICKTOWN ENERGY LLC 24520

3030 NW EXPRESSWAY STE 900
OKLAHOMA CITY, OK 73112-5468

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		680596	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106	J-55	105			SURFACE
SURFACE	9.625	30	J-55	1470		435	SURFACE
PRODUCTION	7.0	29	P-110	9300		755	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	14	S135	6120	0	520	8910	15030

Total Depth: 15137

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		3495	CEMENT - SIDETRACK

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 18, 2022	WOODFORD	179	39	113	631	1435	PUMPING	79	64	1071

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
680031	640

Perforated Intervals

From	To
10033	14966

Acid Volumes

7,700 GALLONS 7.5% HCl

Fracture Treatments

SAND: 9,953,740 POUNDS FLUID: 272,503 BARRELS
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Formation	Top
COTTAGE GROVE	6798
CHECKERBOARD	7541
CHEROKEE	8577
VERDIGRIS	8717
PINK LIME	9027
REDFORK	9195
SPRINGER	9523
MERAMEC	9626

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: STUCK DRILL PIPE AND SIDE TRACK @ 3495' MD

Other Remarks

OCC - CORRECTION COMPLETION YEAR.

Lateral Holes

Sec: 0 TWP: 0 RGE: 0 County: NOT DENOTED

0 FL 0 FL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 0 True Vertical Depth: 0 End Pt. Location From Release, Unit or Property Line: 0

FOR COMMISSION USE ONLY

Status: Accepted

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