

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35077214190001

**Completion Report**

Spud Date: February 05, 2004

OTC Prod. Unit No.: 077-227686-0-0000

Drilling Finished Date: November 17, 2004

**Amended**

1st Prod Date: January 28, 2021

Amend Reason: RECOMPLETION

Completion Date: November 24, 2004

Recomplete Date: January 28, 2021

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: LEONARD 1-28

Purchaser/Measurer: SANGUINE GAS  
EXPLORATION, LLC

Location: LATIMER 28 3N 20E  
SW NE SE SE  
790 FSL 2280 FWL of 1/4 SEC  
Latitude: 34.697243 Longitude: -95.201333  
Derrick Elevation: 910 Ground Elevation: 876

First Sales Date: 1/28/2022

Operator: SANGUINE GAS EXPLORATION LLC 21381

110 W 7TH ST STE 2700  
TULSA, OK 74119-1199

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	484311		There are no Increased Density records to display.	
	Commingled	718852			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30		LP	65		9405	SURFACE
SURFACE	16	65	K-55	1735	989	2270	SURFACE
INTERMEDIATE	7	26	P-110	7610	1100	725	4150
PRODUCTION	4.5	13.5	P-110	14985	3250	800	12980

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	11-7/8	71.8	Q-125	3065	1750	800	4723	7788

**Total Depth: 19174**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
14040	BAKER AS-1	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 29, 2022	ATOKA JOHNS VALLEY 1ST REPEATED			2027	2027	7	FLOWING	7850	18/64	1025

<b>Completion and Test Data by Producing Formation</b>															
<div style="display: flex; justify-content: space-between;"> <span>Formation Name: ATOKA JOHNS VALLEY 1ST REPEATED</span> <span>Code: 403AJV1R</span> <span>Class: GAS</span> </div>															
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Formation	Top
ATOKA JOHNS VALLEY 1ST REPEATED	14560

Were open hole logs run? Yes  
Date last log run: November 17, 2004

Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
OCC -CORRECTION OF RECOMPLETION DATE AND 1ST PRODUCTION DATE. PER OPERATOR-11-7/8" LINER WAS IN HOLE WHEN THE WELL WAS ORIGINALLY COMPLETED AS A DRY HOLE ON 11/24/2004. THE 7" INTERMEDIATE IS INSIDE OF THE 11-7/8" LINER.

<b>FOR COMMISSION USE ONLY</b>	
<div style="border: 1px solid black; padding: 5px; min-height: 100px;"> <div style="display: flex; justify-content: space-between;"> <div>Status: Accepted</div> <div>1147671</div> </div> </div>	