

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073259640000

**Completion Report**

Spud Date: April 07, 2018

OTC Prod. Unit No.: 073-223539-0-0000

Drilling Finished Date: April 22, 2018

1st Prod Date: May 30, 2018

Completion Date: May 22, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PHYLLIS 36-O1H

Purchaser/Measurer: MUSTANG

Location: KINGFISHER 36 19N 6W  
NW NW NW NW  
253 FNL 285 FWL of 1/4 SEC  
Latitude: 36.086464 Longitude: -97.79885  
Derrick Elevation: 1153 Ground Elevation: 1133

First Sales Date: 06/13/2018

Operator: SK NEMAHA LLC 24221

11700 KATY FWY STE 900  
HOUSTON, TX 77079--1222

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	686837		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J55	405		110	SURFACE
INTERMEDIATE	7	29	P110	6602		380	2784
PRODUCTION	4.5	13.5	P110	10746		375	6417

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 10823**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 22, 2018	OSWEGO	189.96	42	557	2932.775	416	PUMPING	210	64	80

#### Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

#### Spacing Orders

Order No	Unit Size
645701	640

#### Perforated Intervals

From	To
6740	10638

#### Acid Volumes

TOTAL 25% HCL, 25% GELLED ACID, 25% LIGHTLY GELLED
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#### Fracture Treatments

TOTAL FLUID 54761BBL
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Formation	Top
OSWEGO	6208

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

CEMENTED HOLD PLUG/PERF COMPLETION SYSTEM

#### Lateral Holes

Sec: 36 TWP: 19N RGE: 6W County: KINGFISHER

SE NE SW SW

735 FSL 1310 FWL of 1/4 SEC

Depth of Deviation: 5882 Radius of Turn: 515 Direction: 180 Total Length: 4132

Measured Total Depth: 10823 True Vertical Depth: 6222 End Pt. Location From Release, Unit or Property Line: 735

#### FOR COMMISSION USE ONLY

1144398

Status: Accepted