

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051244480000

Completion Report

Spud Date: September 02, 2018

OTC Prod. Unit No.: 051-225371

Drilling Finished Date: October 06, 2018

1st Prod Date: March 24, 2019

Completion Date: March 24, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DON KING 9-4-9-6 2WXH

Purchaser/Measurer: BLUE MOUNTAIN

Location: GRADY 16 9N 6W
NW NW NW NW
200 FNL 265 FWL of 1/4 SEC
Latitude: 35.26126 Longitude: -97.8469
Derrick Elevation: 1383 Ground Elevation: 1356

First Sales Date: 03/24/2019

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2641

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	698721		686933	
	Commingled			686553	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1470		429	SURFACE
PRODUCTION	5 1/2	20	P-110	21204		2825	6338

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21214

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 06, 2019	WOODFORD	15	45	16	1067	1116	FLOWING	1300	36/128	220

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
366115	640
698720	MULTIUNIT

Perforated Intervals

From	To
11802	20951

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC STAGES 1-31 OA: 14804339 GAL OF EC-7 WATER + 14777330 LB OF COMMON WHITE - 100 MESH

Formation	Top
HOXBAR	7026
COTTAGE GROVE	8629
OSWEGO	9716
VERDIGRIS	9860
PINK	10108
MISSISSIPPI	10960
KINDERHOOK	11260
WOODFORD	11336

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 4 TWP: 9N RGE: 6W County: GRADY

NW NW NW NW

321 FNL 296 FWL of 1/4 SEC

Depth of Deviation: 10522 Radius of Turn: 600 Direction: 360 Total Length: 9748

Measured Total Depth: 21214 True Vertical Depth: 10787 End Pt. Location From Release, Unit or Property Line: 321

FOR COMMISSION USE ONLY

Status: Accepted

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