

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003233780000

Completion Report

Spud Date: June 17, 2019

OTC Prod. Unit No.: 003-226093-0-0000

Drilling Finished Date: July 04, 2019

1st Prod Date: September 16, 2019

Completion Date: August 01, 2019

Drill Type: HORIZONTAL HOLE

Well Name: WALKER 2-11H

Purchaser/Measurer: TARGA PIPELINE

Location: ALFALFA 2 25N 11W
SE SE SE SE
200 FSL 185 FEL of 1/4 SEC
Latitude: 36.667071847 Longitude: -98.342642
Derrick Elevation: 1224 Ground Elevation: 1209

First Sales Date: 9/16/19

Operator: AEXCO PETROLEUM INC 17342

1675 BROADWAY STE 1900
DENVER, CO 80202-4631

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
705555	

Increased Density	
Order No	
697478	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	577		735	SURFACE
INTERMEDIATE	9.625	36	J-55	1240		325	SURFACE
PRODUCTION	7	26	P-110	6224		350	3817

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	5092	0	530	5948	11040

Total Depth: 11040

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 16, 2019	MISSISSIPPI LIME	177	40	2364	13356	1831	FLOWING	1200	30/64	950

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPI LIME	Code: 351MSSLM
Class: OIL	

Spacing Orders	
Order No	Unit Size
105169	640

Perforated Intervals	
From	To
6290	10952

Acid Volumes	
864 BBLS 15% HCL ACID	

Fracture Treatments	
49,250 BBLS FLUID 380,680 LBS 40/70 PROPPANT	

Formation	Top
TONKAWA	4765
BIG LIME	5550
OSWEGO	5610
MISSISSIPPIAN	5965

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 11 TWP: 25N RGE: 11W County: ALFALFA SW SE SE SE 114 FSL 651 FEL of 1/4 SEC Depth of Deviation: 5028 Radius of Turn: 859 Direction: 182 Total Length: 4662 Measured Total Depth: 11040 True Vertical Depth: 5834 End Pt. Location From Release, Unit or Property Line: 114

FOR COMMISSION USE ONLY	
Status: Accepted	1144595