

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019250150000

Completion Report

Spud Date: July 17, 2006

OTC Prod. Unit No.:

Drilling Finished Date: September 24, 2006

Amended

1st Prod Date: December 05, 2006

Amend Reason: OPEN ADDITIONAL PERFORATIONS RETURN TO PROD

Completion Date: November 08, 2006

Recomplete Date: October 26, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: BAYOU UNIT 319

Purchaser/Measurer:

Location: CARTER 36 4S 2W
CNE4 SW4
1980 FSL 1980 FWL of 1/4 SEC
Latitude: 34.163805555556 Longitude: -97.363138888889
Derrick Elevation: 858 Ground Elevation: 847

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24#	J-55	510	600	335	0
PRODUCTION	5 1/2	17#	J-55	4503	2000	500	1500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4503

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		4460	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 01, 2019	PENN SAND	3	35			124	PUMPING		0	

Completion and Test Data by Producing Formation

Formation Name: PENN SAND

Code: 409PVSD

Class: OIL

Spacing Orders

Order No	Unit Size
57171	UNIT

Perforated Intervals

From	To
4052	4123
3890	3952
3638	3710
4208	4214
4176	4182
4152	4156
3650	3653
3638	3646
3324	3329
3309	3316
3302	3304
3293	3300
3117	3186
2442	2445
2417	2419

Acid Volumes

PMP 700 GALS OF NAS W/ 80 BS (4052 - 4123)
PMP 1200 GALS NAS W/ 140 BS'S (3890 - 3952)
PMP 600 GALS NAS W/ 70 BS'S (3638 - 3710)

Fracture Treatments

FRAC 100 GALS SOLVENT, 1000 GALS 30# LINER GEL PRE (4052 - 4123)
FRAC 200 GALS SOLVENT, 3000 GALS 30 PPT LINEAR GEL (3890 - 3952)
FRAC W/ 200 GALS SOLVENT, 1000 GALS 30# LINEAR GEL (3638 -3710)

Formation	Top
CRINERVILLE	2022
PENN SAND (UPPER BAYOU SAND)	2441
PENN SAND (MIDDLE BAYOU SAND)	2477
PENN SAND (LOWER BAYOU SAND)	2539
PENN SAND (CHUBBEE)	2960
PENN SAND (M-1)	3116
PENN SAND (M-2)	3226
PENN SAND (M-3)	3290
PENN SAND (NORRIS)	3402
PENN SAND (LONE GROVE 1)	3624

Were open hole logs run? Yes

Date last log run: September 24, 2006

Were unusual drilling circumstances encountered? No

Explanation:

PENN SAND (LONE GROVE 2)	3668
PENN SAND (LONE GROVE 3)	3695
PENN SAND (LONE GROVE 4)	3726
PENN SAND (LONE GROVE 5)	3762
PENN SAND (LONE GROVE 7 UPR)	3887
PENN SAND (LONE GROVE 7 LWR)	3910
PENN SAND (LONE GROVE 8)	3932
PENN SAND (LONE GROVE 9)	4051
PENN SAND (LONE GROVE 10)	4116
PENN SAND (LONE GROVE 11)	4169
PENN SAND (LONE GROVE 12)	4201
PENN SAND (LWR PENN)	4380

Other Remarks
ON 10/26/2018 WELL WAS PUT BACK ON PRODUCTION.
OCC - UNITIZATION ORDER 57171 BAYOU UNIT (PENN SAND)

FOR COMMISSION USE ONLY	
Status: Accepted	1141116