

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123077670000

Completion Report

Spud Date: March 20, 1936

OTC Prod. Unit No.:

Drilling Finished Date: May 03, 1936

Amended

1st Prod Date: May 08, 1936

Amend Reason: SET CASING PATCHE AND RETURN TO INJECTION

Completion Date: May 08, 1936

Recomplete Date: July 26, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: EFU (LILLIE WOOLLEY #1) 3-1

Purchaser/Measurer:

Location: PONTOTOC 28 2N 7E
C NW NE NE
2310 FSL 1650 FWL of 1/4 SEC
Latitude: 34.620988 Longitude: -96.56791
Derrick Elevation: 711 Ground Elevation: 701

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	12.50	50		523		375	SURFACE
INTERMEDIATE	7	24		3851		1500	1426
PRODUCTION	5.50	14	K-55	4203	1000	350	3280

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5.50			88	0	0	11	99

Total Depth: 4300

Packer	
Depth	Brand & Type
3333	ASIX

Plug	
Depth	Plug Type
4164	PLUG BACK TOTAL DEPTH

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
	VIOLA									

Completion and Test Data by Producing Formation

Formation Name: VIOLA

Code: 202VIOL

Class: INJ

Spacing Orders

Order No	Unit Size
79303	UNIT

Perforated Intervals

From	To
3876	3890
3906	3922
3934	4072

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
VIOLA	3876
BROMIDE	4255

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

SET A CASING PATCH FROM 11'-99' W/20K TENSION. OCC REP DALE LYNCH ON LOCATION AND APPROVED TEST. POI @1000 BPD 0# TP
OCC - UIC PERMIT NUMBER 1903600041
OCC - UIC PACKER EXCEPTION ORDER 699068
OCC- UNITIZATION ORDER 79303 EAST FITTS UNIT(BASE OF WAPANUCKA TO BASE UPPER SIMPSON FORMATIONS)
OCC - WELL COMPLETED 5/8/1936 BROMIDE. RECOMPLETED IN 6/01/1944 TO MCALISTER FORMATION 1659-1664. WELL PLUGGED 1/22/1948. REENTERED 9/28/72 COMPLETED 5/21/73 IN VIOLA 3872-4072. CONVERTED TO INJECTION 1/24/2019.

FOR COMMISSION USE ONLY

1143178

Status: Accepted