

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019250160000

Completion Report

Spud Date: September 28, 2006

OTC Prod. Unit No.: 019-020531-0347

Drilling Finished Date: October 06, 2006

1st Prod Date: December 15, 2006

Amended

Completion Date: October 26, 2006

Amend Reason: OPEN ADDITIONAL PERFS & RETURN TO PROD

Recomplete Date: December 19, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: BAYOU UNIT 320

Purchaser/Measurer:

Location: CARTER 36 4S 2W
CN2 SW4
1980 FSL 1320 FWL of 1/4 SEC
Latitude: 34.163888888889 Longitude: -97.365277777778
Derrick Elevation: 831 Ground Elevation: 820

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24#	J-55	525	100	275	SURFACE
PRODUCTION	5 1/2	17#	J-55	4505	2000	620	660

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4505

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
	PENN SD	7	35			425	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: PENN SD

Code: 409PVSD

Class: OIL

Spacing Orders

Order No	Unit Size
57171	UNIT

Perforated Intervals

From	To
4095	4104
4052	4136
3844	3922
3698	3768
3631	3647
3608	3624
3574	3584

Acid Volumes

1500 GALS NAS W/ 100 BS (PERFS: 4052 - 4136)
1600 GALS NAS W/ 240 BS (PERFS: 3844 - 3922)
900 GALS NAS W/ 130 BS (PERFS: 3698 - 3768)
1000 GALS NAS & 140 BS (PERFS: 3631 - 3647, 3608 - 3624, 3574 -3584)

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
PENN SAND (UPPER BAYOU)	2339
PENN SAND (MIDDLE BAYOU)	2423
PENN SAND (LOWER BAYOU)	2515
PENN SAND (CHUBBEE)	2933
PENN SAND (M-1)	3081
PENN SAND (M-2)	3171
PENN SAND (M-3)	3230
PENN SAND (NORRIS)	3352
PENN SAND (LG-1)	3569
PENN SAND (LG-2)	3598
PENN SAND (LG-3)	3629
PENN SAND (LG-4)	3664
PENN SAND (LG-5)	3698
PENN SAND (LG-6)	3755
PENN SAND (LG-UPPER 7)	3841
PENN SAND (LG-LOWER 7)	3870
PENN SAND (LG-8)	3892

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

PENN SAND (LG-9)	4015
PENN SAND (LG-10)	4088
PENN SAND (LG-11)	4152
PENN SAND (LG-12)	4185

Other Remarks
OAP: 4095-4104, 3844-3922, 3698-3768, 3631-3647, 3608-3624. FRAC PERFS: 4052-4136- 1500 GALS NAS W/ 100 BS, 3844-3922- 1600 GALS OF NAS W/ 240 BS, 3698-3768- 900 GALS NAS W/ 130 BS, 3574-3647- 1000 GALS NAS W/ 140 BS. ON 12/19/2018 WELL WAS POP.
OCC - UNITIZATION ORDER 57171 BAYOU UNIT PENN SAND

FOR COMMISSION USE ONLY	
Status: Accepted	1141575