

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003233480000

Completion Report

Spud Date: November 16, 2018

OTC Prod. Unit No.: 003-225153-0-0000

Drilling Finished Date: December 17, 2018

1st Prod Date: March 12, 2019

Completion Date: February 12, 2019

Drill Type: HORIZONTAL HOLE

Well Name: GUY 1-28H

Purchaser/Measurer: TARGA PIPELINE

Location: ALFALFA 28 25N 11W
SE SW SE SW
225 FSL 1725 FWL of 1/4 SEC
Latitude: 36.609203 Longitude: -98.390465
Derrick Elevation: 1306 Ground Elevation: 1291

First Sales Date: 3/12/2019

Operator: AEXCO PETROLEUM INC 17342

1675 BROADWAY STE 1900
DENVER, CO 80202-4631

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
694970	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	67		50			SURFACE
SURFACE	9.625	36	J-55	1200		350	SURFACE
INTERMEDIATE	7	26	P-110	6521		400	1964

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	4593	0	0	6287	10880

Total Depth: 10880

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 12, 2019	MISSISSIPPIAN	162	38	953	5882	1407	FLOWING		36/64	400

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
634039	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

960 BBLS 15% HCL ACID

Fracture Treatments

47,915 BBLS FLUID 368,720 LBS 40/70 PROPPANT

Formation	Top
COTTAGE GROVE	5205
BIG LIME	5560
OSWEGO	5625
MISSISSIPPIAN	5985

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - OPENHOLE COMPLETION FROM THE BASE OF THE PRODUCTION CASING AT 6,521' TO TERMINUS AT 10,880'

Lateral Holes

Sec: 28 TWP: 25N RGE: 11W County: ALFALFA

NE NE NE NW

182 FNL 2390 FWL of 1/4 SEC

Depth of Deviation: 5462 Radius of Turn: 693 Direction: 2 Total Length: 4329

Measured Total Depth: 10880 True Vertical Depth: 5999 End Pt. Location From Release, Unit or Property Line: 182

FOR COMMISSION USE ONLY

1142525

Status: Accepted