

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011242160000

Completion Report

Spud Date: June 19, 2019

OTC Prod. Unit No.: 011-226081-0-0000

Drilling Finished Date: July 27, 2019

1st Prod Date: August 16, 2019

Completion Date: August 10, 2019

Drill Type: HORIZONTAL HOLE

Well Name: CAYMUS 1-22H

Purchaser/Measurer: REDCLIFF MIDSTREAM LLC

Location: BLAINE 22 16N 13W
SW NW NW NE
334 FNL 2313 FEL of 1/4 SEC
Latitude: 35.85490041 Longitude: -98.56892111
Derrick Elevation: 1813 Ground Elevation: 1785

First Sales Date: 8/16/2019

Operator: ACACIA EXPLORATION PARTNERS LLC 24252

909 LAKE CAROLYN PKWY STE 1500
IRVING, TX 75039-3912

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
706992	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	20	94	J-55	294		540	SURFACE
INTERMEDIATE	13.375	54.5	J-55	1502		920	SURFACE
INTERMEDIATE	9.63	40	P-110	9700		750	1681
PRODUCTION	5.5	20	P-110CYHP	16741		2185	9813

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16765

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 24, 2019	MISSISSIPPIAN	426	47	3209	7533	512	FLOWING	3000	17	1147

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
659275	640

Perforated Intervals

From	To
11710	16626

Acid Volumes

756,000 GALS 15% FE ACID

Fracture Treatments

246,301 BBLS FLUID 12,189,300 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	11494

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 22 TWP: 16N RGE: 13W County: BLAINE

SW SE SE SE

52 FSL 435 FEL of 1/4 SEC

Depth of Deviation: 10847 Radius of Turn: 625 Direction: 172 Total Length: 4936

Measured Total Depth: 16765 True Vertical Depth: 11329 End Pt. Location From Release, Unit or Property Line: 52

FOR COMMISSION USE ONLY

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Status: Accepted