Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35019234180000	Completion Report	Spud Date: March 16, 1987
OTC Prod. Unit No.:		Drilling Finished Date: March 25, 2019
Amended		1st Prod Date: April 07, 1987
		Completion Date: April 07, 1987
Amend Reason: CONVERT TO WATER INJECTION WELL		Recomplete Date: April 19, 2019
Drill Type: SERVICE WELL		

STRAIGHT HOLE

Well Name: COUNTYLINE UNIT 27-18

CARTER 19 1S 3W NW SE NW 990 FSL 1650 FWL of 1/4 SEC Location: Latitude: 34.458261 Longitude: -97.55648 Derrick Elevation: 966 Ground Elevation: 948

CITATION OIL & GAS CORPORATION 14156 Operator:

> 14077 CUTTEN RD HOUSTON, TX 77069-2212

Purchaser/Measurer:

First Sales Date:

	Completion Type	Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.				
	Commingled						

				Ca	asing and Ce	ment					
Type Size			Size	Weight	Grade Feet		eet	PSI	SAX	Top of CMT	
SU	RFACE	1	0.75	43.5 K-55		12	1270		810	SURFACE	
PROE	PRODUCTION 7 23 K-55		3581			610	1300				
Liner											
Туре	Size	Weight		Grade	Length	PSI SAX Top Depth		Bottom Depth			
			-1	There are	no Liner recor	ds to disp	lay.			1	

Total Depth: 3600

Packer						
Depth	Brand & Type					
3217	ASIX					
2940	BAKER TYPE TT					
2736	BAKER TYPE TT					

Plug							
Depth	Plug Type						
3553	PLUG BACK TOTAL DEPTH						

Fest Date	Format	ion	Oil BBL/Day	Oil-Gi (A		Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure
	DEES	3E										
			Con	npletio	n and	Test Data b	y Producing F	ormation	-			-
	Formation N	ame: DEESI	Ξ			Code: 40	4DEESS	C	lass: INJ			
	Spacing	Orders					Perforated I	ntervals				
Orde	er No U		nit Size			Fron	n 🛛	٦	Го	-		
115	668		UNIT			2813	3	33	313			
156	592		UNIT			2813	3	28	316			
177699			UNIT			2882		2887				
						3028	3	3036				
						3072	2	3082				
						3085	3085		3089			
						3116	3	3123				
						3159)	3164				
						3272	2	3289				
						3297	,	33	313			
Acid Volumes			Fracture Treatments									
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.				\neg				

Formation	Тор
TOP DEESE	1723
DEESE (FUSSILINID)	2813
DEESE (TUSSY)	3028
DEESE (WILLIAMS)	3450

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

WELL CONVERT TO WIW ON 4/19/2019 OCC REP DICKIE WELTCH APPROVED TEST

OCC - UIC PERMIT NUMBER 1900810015

OCC - UNITIZATION ORDER 177699 COUNTYLINE UNIT (DEESE SANDS) / UNITIZATION ORDER 115668 COUNTY LINE UNIT (DEESE SANDS) / UNITIZATION CORRECTION ORDER 146492 FOR 115668

OCC - OVERALL PERFORATIONS FOR DEESE INJECTION INTERVAL 2813-3313

FOR COMMISSION USE ONLY