

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073258850000

**Completion Report**

Spud Date: February 28, 2018

OTC Prod. Unit No.: 073223512

Drilling Finished Date: March 17, 2018

1st Prod Date: July 16, 2018

Completion Date: June 10, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DONALD 32-M4BH

Purchaser/Measurer: MUSTANG

Location: KINGFISHER 29 19N 5W  
SW SE SE SE  
215 FSL 600 FEL of 1/4 SEC  
Latitude: 36.087465 Longitude: -97.748558  
Derrick Elevation: 1086 Ground Elevation: 1066

First Sales Date: 08/07/2018

Operator: SK NEMAHA LLC 24221

11700 KATY FWY STE 900  
HOUSTON, TX 77079--1222

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J55	377		115	SURFACE
INTERMEDIATE	7	29	P110	6730		390	3719

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P110	4732	0	0	6634	11366

**Total Depth: 11373**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 23, 2018	MISSISSIPPIAN	341.43	42.6	202	592.2151	1714	PUMPING	1100	64	320

Completion and Test Data by Producing Formation					
Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
654350	640	6823		11351	
672186	NPT				
Acid Volumes		Fracture Treatments			
TOTAL 15% HCL 3556BBL		TOTAL PROP 8201640LBS			
		TOTAL CLEAN FLUID 246602BBL			

Formation	Top
MISSISSIPPIAN	6237

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OPEN HOLD PLUG/PERF COMPLETION SYSTEM

Lateral Holes
<p>Sec: 32 TWP: 19N RGE: 5W County: KINGFISHER</p> <p>SW   SE   SE   SE</p> <p>248 FSL   384 FEL of 1/4 SEC</p> <p>Depth of Deviation: 6168 Radius of Turn: 580 Direction: 178 Total Length: 4295</p> <p>Measured Total Depth: 11373 True Vertical Depth: 6757   End Pt. Location From Release, Unit or Property Line: 248</p>

FOR COMMISSION USE ONLY	
Status: Accepted	1144396