

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35047248910002

**Completion Report**

Spud Date: August 23, 2014

OTC Prod. Unit No.:

Drilling Finished Date: September 22, 2014

**Amended**

1st Prod Date:

Amend Reason: RECOMPLETION NEW ZONES FOR COMMERCIAL DISPOSAL

Completion Date: February 10, 2015

Recomplete Date: October 24, 2018

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: KOKOJAN SWD 1

Purchaser/Measurer:

Location: GARFIELD 10 20N 7W  
SW NE NE NE  
360 FNL 360 FEL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: LAGOON WATER LOGISTICS LLC 24110

16224 MUIRFIELD PL  
EDMOND, OK 73013-9790

Completion Type	Location Exception	Increased Density
Single Zone	Order No	Order No
Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
Commingled		

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K-55	58			SURFACE
SURFACE	13 3/8	48	H-40	978		1167	SURFACE
PRODUCTION	9 5/8	40	K-55HC	6896		395	2560

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7	26	N-80	1930	0	335	6580	8510

**Total Depth: 9501**

Packer	
Depth	Brand & Type
4732	AS1-X

Plug	
Depth	Plug Type
5400	RETAINER
6570	CIBP
8440	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: WOLFCAMPIAN				Code: 451WFMP			Class: COMM DISP		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
N/A				4758		4830			
				5048		5058			
				5148		5227			
Acid Volumes				Fracture Treatments					
453 BARRELS 15% ACID				NONE					

Formation Name: VIRGILIAN		Code: 406VRGN		Class: COMM DISP	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
N/A		4758	4830		
		5048	5058		
		5148	5227		
Acid Volumes		Fracture Treatments			
453 BARRELS 15% ACID		NONE			

Formation	Top
VIOLA	7689
SIMPSON	7811
WILCOX	7886
ARBUCKLE	8470

Were open hole logs run? Yes

Date last log run: October 10, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
UIC PERMIT NUMBER 1901380040. OCC - OPERATOR SQUEEZED CEMENT ON 9 5/8" CASING AT 5,450', USED 1,160 SACKS OF CEMENT BY CEMENT BOND LOG, LIFTED CEMENT TO 2,560'. THE OPERATOR IS UNABLE TO DIFFERENTIATE THE WOLFCAMPIAN AND THE VIRGILIAN, SO THE PERFORATIONS ARE SHOWN UNDER BOTH FORMATIONS. THIS IS APPROVED BY UIC.

FOR COMMISSION USE ONLY

1141524



API NO. 047 24891  
OTC PROD.  
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED Form 1002A

Rev. 2009

DEC 17 2018

Oklahoma Corporation  
Commission

ORIGINAL  
☒ AMENDED (Reason)

Recompletion SWD

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Garfield SEC 10 TWP 21N RGE 08  
LEASE NAME Kokojan SWD  
SW 1/4 NE 1/4 NE 1/4 NE 1/4 PSL OF 1/4 SEC 400' ENE OF 1/4 SEC 250' FEL 360  
ELEVATION 0 Ground 0 Latitude (if known) Longitude (if known)  
OPERATOR NAME Lagoon Water Logistics LLC OTC/OCC OPERATOR NO. 24110  
ADDRESS 16224 Muirfield Place  
CITY Edmond STATE OK ZIP 73013

SPUD DATE 8/23/2014

DRLG FINISHED DATE 9/22/2014

DATE OF WELL COMPLETION 2/10/2015

1st PROD DATE NA

RECOMP DATE 10/24/18

640 Acres

LOCATE WELL

COMPLETION TYPE

☐ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO.  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	94	K-55	58			Surface
SURFACE	13 3/8"	48	H-40	978		1,167	Surface
INTERMEDIATE	9 5/8"	40	K-55HC	5450	Sqz	1,160	2560-CBL
PRODUCTION	9 5/8"	40	55HC	6896		395	5500-1002C
LINER	7"	26	N-80	6,580-8,510		335	6580-1002C
TOTAL DEPTH							9,501

PACKER @ BRAND & TYPE

PACKER @ AS1-X BRAND & TYPE 4732

PLUG @ 8440 TYPE CIBP

PLUG @ TYPE

PLUG @ 6570 TYPE CIBP

PLUG @ 5400 TYPE retainer

TOTAL DEPTH

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Volcanian & Virgilian  
SPACING & SPACING ORDER NUMBER NA  
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  
Comm Disp  
PERFORATED INTERVALS 4758-4830  
5048-5058  
5148-5227  
ACID/VOLUME 453 bbls 15% acid  
FRACTURE TREATMENT (Fluids/Prop Amounts) NA  
None

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE NA  
OIL-BBL/DAY  
OIL-GRAVITY (API)  
GAS-MCF/DAY  
GAS-OIL RATIO CU FT/BBL  
WATER-BBL/DAY  
PUMPING OR FLOWING  
INITIAL SHUT-IN PRESSURE  
CHOKE SIZE  
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Evan Patton (Lead Project Engineer) 11/8/2018 (405) 471-6663  
16224 Muirfield Place Edmond OK 73013  
ADDRESS CITY STATE ZIP  
evan@lagoonws.com  
EMAIL ADDRESS

### FORMATION RECORD

LEASE NAME

Kokojan SWD

WELL NO. 1

NAMES OF FORMATIONS	TOP
Viola	7,689
Simpson	7,811
Wilcox	7886
Arbuckle	8,470
TD	9,501

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes  _____ _____ _____ _____ _____	

[illegible]

Other remarks:

Permit # 1901380040

Other remarks: UIC Permit # 1901380040. OCC - operator squeezed cement on 9 5/8" casing at 5450' used 1160 sacks of cement by CBH lifted cement to 2560'. OCC - The operator is unable to differentiate the Wolfcampian and the Virgilian so the perforations are shown under both formations. This is approved by UIC

640 Acres

545 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A blank 10x10 grid for graphing. The grid is composed of 10 columns and 10 rows of squares. A thick horizontal line runs across the middle of the grid, separating the top 5 rows from the bottom 5 rows. A thick vertical line runs down the middle of the grid, separating the left 5 columns from the right 5 columns. The grid is used for graphing the function  $y = \frac{1}{2}x^2$  for  $x$  from -10 to 10.

**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines	FSL	FWL	
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

## LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth *	BHL From Lease, Unit, or Property Line:			

**LATERAL #3**

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			