Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35071248930000 **Completion Report** Spud Date: August 16, 2018

OTC Prod. Unit No.: Drilling Finished Date: August 23, 2018

1st Prod Date: October 17, 2018

Completion Date: October 12, 2018

Drill Type: STRAIGHT HOLE

Well Name: WILKERSON 4-8 Purchaser/Measurer:

Location:

KAY 8 25N 2E NE SW SE SE 380 FSL 989 FEL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 0

Operator: TWISTED OAK OPERATING LLC 22261

> 211 N ROBINSON AVE STE 200 **OKLAHOMA CITY, OK 73102-7109**

	Completion Type						
X	(Single Zone					
		Multiple Zone					
		Commingled					

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	9 5/8	36		313		225	SURFACE		
PRODUCTION	7	23		3932		290	1625		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3940

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug						
Depth Plug Type						
There are no Plug records to display.						

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 17, 2018	OSAGE LAYTON	5		15		85	PUMPING			

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Completion and Test Data by Producing Formation Formation Name: OSAGE LAYTON Code: 405OSGL Class: OIL **Spacing Orders Perforated Intervals** Order No **Unit Size** То From NONE 2708 2724 **Acid Volumes Fracture Treatments** 1,000 GALLONS 7.5% HCL 10,000 POUNDS SAND, 218 BW

Formation	Тор
HOOVER SAND	1560
OSAGE LAYTON	2698
OSWEGO	3270
SKINNER	3489
MISSISSIPPIAN	3674

Were open hole logs run? Yes Date last log run: August 21, 2018

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1141560

Status: Accepted

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A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Sean Marshall

Sean Marshall

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

211 N. Robinson Ave. Ste. 200 OKC OK T3102

Sean @Cardinalsrives.com

EMAIL ADDRESS

STATE

CITY

Form 1002A

Rev. 2009

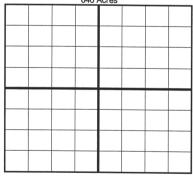
PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available,	or descriptions and thickness of formation
drilled through. Show intervals cored or drill	Istem tested

NAMES OF FORMATIONS	TOP
Hoover Sand	1560'
Dsage Layton	2618'
Oswego	3270'
Skinner	3489'
	3674'

LEASE NAME					WELL NO	D
		FC	OR COMMIS	SSION USE (ONLY	
ITD on file	YES	NO				
APPROVED	DISAPPRO\	/ED	2) Reject	Codes		
• •						
Were open hole log	s run?		no	2 - 2 - 27	P	er sean marshall
Date Last log was ru	ın	8-	21-2	2018	5	masshall
Was CO ₂ encounter	ed?	yes	× no	at what de	oths?	
Was H ₂ S encounter	ed?	yes	$\underline{\times}_{no}$	at what de	oths?	
Were unusual drillin If yes, briefly explain		s encountere	d?		yes	<u>×</u> no

ther remarks:				
	640 Agree	POTTOM HOLE LOCATION TO T		



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

	640	Acres			7
		640	640 Acres	640 Acres	640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE			COUNTY				
Spot Loc	ocation 1/4	1/4		1/4		1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measure	ed Total Depth		True Vertic	al De	ρth		BHL From Lease, Unit, or Propo	erty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE		COUNTY			
Spot Location	on 1/4	1/4	1/4	1//	Feet From 1/4 Sec Lines	FSL	FWL
Depth of			Radius of Turn	1/-	Direction	Total	
Deviation Measured T	otal Denth		True Vertical De	nth	BHL From Lease, Unit, or Pro	Length	

LATERAL #2

SEC	TWP	RGE		COUNTY			
Spot Locati	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured Total Depth True Vertical Dep		oth	BHL From Lease, Unit, or Pro				

LATERAL #3

SEC TWP	RGE	CO	JNTY			
Spot Location 1/4	1/4	1/4	1/	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	· ·	Direction	Total Length	
Measured Total Dep	oth	True Vertical Depth		BHL From Lease, Unit, or Pro		