

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071248930000

Completion Report

Spud Date: August 16, 2018

OTC Prod. Unit No.:

Drilling Finished Date: August 23, 2018

1st Prod Date: October 17, 2018

Completion Date: October 12, 2018

Drill Type: STRAIGHT HOLE

Well Name: WILKERSON 4-8

Purchaser/Measurer:

Location: KAY 8 25N 2E
NE SW SE SE
380 FSL 989 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: TWISTED OAK OPERATING LLC 22261

211 N ROBINSON AVE STE 200
OKLAHOMA CITY, OK 73102-7109

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36		313		225	SURFACE
PRODUCTION	7	23		3932		290	1625

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3940

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 17, 2018	OSAGE LAYTON	5		15		85	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: OSAGE LAYTON		Code: 405OSGL	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
NONE		2708	2724
Acid Volumes		Fracture Treatments	
1,000 GALLONS 7.5% HCL		10,000 POUNDS SAND, 218 BW	

Formation	Top
HOOVER SAND	1560
OSAGE LAYTON	2698
OSWEGO	3270
SKINNER	3489
MISSISSIPPIAN	3674

Were open hole logs run? Yes
Date last log run: August 21, 2018

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1141560

<u>Sean Marshall</u> SIGNATURE		<u>Sean Marshall</u> NAME (PRINT OR TYPE)		<u>11/14/18</u> DATE	<u>405-606-7481</u> PHONE NUMBER
<u>211 N. Robinson Ave. Ste. 200</u> ADDRESS		<u>OKC</u> CITY	<u>OK</u> STATE	<u>73102</u> ZIP	<u>Sean@cardlincriver.com</u> EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Hoover Sand	1560'
Osage Layton	2698'
Oswego	3270'
Skinner	3489'
Mississippian	3674'

LEASE NAME _____ WELL NO. _____

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no	Per Sean Marshall
Date Last log was run	8-21-2018	
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no	at what depths?
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no	at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no	If yes, briefly explain below

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: