

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137042460003

Completion Report

Spud Date: March 27, 1954

OTC Prod. Unit No.:

Drilling Finished Date: April 01, 1954

Amended

1st Prod Date:

Amend Reason: CHANGE STATUS TO ACTIVE

Completion Date: April 09, 1954

Recomplete Date: March 16, 2018

Drill Type: STRAIGHT HOLE

Well Name: C A STEPHENS 6

Purchaser/Measurer:

Location: STEPHENS 36 1S 5W
C SE NW NE
1650 FSL 990 FWL of 1/4 SEC
Derrick Elevation: 1161 Ground Elevation: 0

First Sales Date:

Operator: STEPHENS & JOHNSON OPERATING CO 19113
PO BOX 2249
811 6TH ST STE 300
WICHITA FALLS, TX 76307-2249

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	32.75	H-40	369		275	SURFACE
PRODUCTION	7	20	J-55	4118		150	2262

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4139

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
4078	CIBP
4086	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 16, 2018	SYCAMORE	4	38	17	4250		PUMPING			

Completion and Test Data by Producing Formation	
Formation Name: SYCAMORE	Code: 352SCMR
Class: OIL	

Spacing Orders	
Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals	
From	To
3831	3846
3930	3950
3986	3996
4038	4062

Acid Volumes	
There are no Acid Volume records to display.	

Fracture Treatments	
There are no Fracture Treatments records to display.	

Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1141499

API NO. 137-04246
OTC PROD
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

DEC 17 2018

OKLAHOMA CORPORATION COMMISSION
640 Acres

☐ ORIGINAL
☒ AMENDED (Reason)

CHANGE STATUS TO ACTIVE

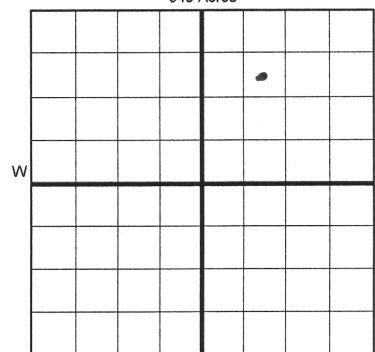
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	STEPHENS	SEC	36	TWP	1S	RGE	5W	SPUD DATE	3-27-54
LEASE NAME	C A Stephens				WELL NO.	6	DRLG FINISHED DATE	4-1-54	
C	1/4	SE	1/4	NW	1/4	NE	1/4	DATE OF WELL COMPLETION	4-9-54
FSL OF 1/4 SEC	1650		FWL OF 1/4 SEC	990		1st PROD DATE			
ELEVATION Derrick FL	1161		Ground	Latitude (if known)		Longitude (if known)			
OPERATOR NAME	STEPHENS & JOHNSON OPERATING CO.				OTC/OCC OPERATOR NO.	19113			
ADDRESS	PO BOX 2249								
CITY	WICHITA FALLS				STATE	TX	ZIP	76307	



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10 3/4	32.75	H40	369		275	Surface
INTERMEDIATE							
PRODUCTION	7	20	J-55	4118		150	2262
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ 4078 TYPE CIBP PLUG @ 4086 TYPE CIBP TOTAL DEPTH 4,139
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Sycamore Line	Sycamore Line				
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL	OIL				
PERFORATED INTERVALS	3831-3846	4038-4062				
	3930-3950					
	3986-3996					
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

Min Gas Allowable (165:10-17-7)



OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	3/16/2018					
OIL-BBL/DAY	4.0					
OIL-GRAVITY (API)	38					
GAS-MCF/DAY	17					
GAS-OIL RATIO CU FT/BBL	4250					
WATER-BBL/DAY	0					
PUMPING OR FLOWING	Pumping					
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

AS SUBMITTED

record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

James Tart SIGNATURE NAME (PRINT OR TYPE) James Tart
PO Box 2249 ADDRESS WICHITA FALLS TX 76307 CITY STATE ZIP
12/10/2018 940 723 2166 DATE PHONE NUMBER
jtart@sjoc.net EMAIL ADDRESS

FORMATION RECORD

WELL NO. 6

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? _____ yes _____ no

Date Last log was run _____

was CO_2 encountered? _____ yes _____ no at what depths? _____

was H_2S encountered? _____ yes _____ no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes _____ no

If yes, briefly explain below

Other remarks:

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick horizontal line and a thick vertical line. The text '640 Acres' is centered at the top of the grid.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A 10x10 grid of squares, with a thick horizontal line and a thick vertical line intersecting at the center. This divides the grid into four equal 5x5 quadrants. The top-left quadrant is shaded light blue, and the top-right quadrant is shaded light green. The bottom-left and bottom-right quadrants are white.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location					Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4				
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SPOT LOCATION						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #2

EXTERNAL #2						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		