

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137030970005

Completion Report

Spud Date: August 29, 1949

OTC Prod. Unit No.:

Drilling Finished Date: October 31, 1949

Amended

1st Prod Date: November 08, 1949

Amend Reason: REPAIR CASING

Completion Date: November 09, 1949

Recomplete Date: June 05, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: E VELMA W BLOCK SIMS SAND UNIT 3

Purchaser/Measurer:

Location: STEPHENS 32 1S 4W
C SW NW NE
1650 FSL 330 FWL of 1/4 SEC
Derrick Elevation: 1059 Ground Elevation: 0

First Sales Date:

Operator: STEPHENS & JOHNSON OPERATING CO 19113
PO BOX 2249
811 6TH ST STE 300
WICHITA FALLS, TX 76307-2249

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48		325		435	SURFACE
PRODUCTION	7	23		6805		450	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6936

Packer	
Depth	Brand & Type
6200	SNAP SET II
6729	AS1-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: HUMPHREYS Code: 401HMPR Class: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		6300	6320
		6380	6420
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation Name: SIMS Code: 401SIMS Class: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		6768	6776
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

SQUEEZE HOLE FROM 5,866' - 5,903' WITH 250 SACKS CLASS C CEMENT WITH 2% CC AND 3 POUNDS / SK KOL SEAL. SQUEEZE HOLES FROM 5,461' - 5,523' WITH 350 SACKS CLASS H CEMENT WITH 2% CC AND 3 POUNDS / SK KOL SEAL. WORK DONE BY PREVIOUS OPERATOR - LIME ROCK RESOURCES II-A, L.P. (#22628). UIC ORDER NUMBER 263312. OCC - PER OPERATOR ONLY SIMS INJECTION ACTIVE AT THIS TIME.

OCC - THIS WELL IS PERFORATED AND ALSO AN OPEN HOLE COMPLETION IN THE SIMS FROM BOTTOM OF THE 7" CASING AT 6,805' TO TOTAL DEPTH AT 6,936'.

FOR COMMISSION USE ONLY	
Status: Accepted	1141500

API NO.	137-03097
OTC PROD UNIT NO.	

PLEASE TYPE OR USE BLACK INK ONLY

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

DEC 17 2018

OKLAHOMA CORPORATION
COMMISSION

	ORIGINAL
X	AMENDED (Reason)

REPAIR CASING

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	STEPHENS	SEC 32	TWP 1S	RGE 4W	DATE OF WELL COMPLETION	11/9/49
LEASE NAME	EVWB SSU			WELL NO 3	1st PROD DATE	11/8/49

C 1/4 SW 1/4 NW 1/4 NE 1/4	FSL OF 1/4 SEC 1650	FWL OF 1/4 SEC 330	RECOMP DATE 6/5/18
ELEVATION Derrick FL 1059 Ground	Latitude (if known)		Longitude (if known)

OPERATOR NAME	STEPHENS & JOHNSON OPERATING CO.	OTC/OCC OPERATOR NO.	19113
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ADDRESS	811 SIXTH STREET, STE 300
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CITY	WICHITA FALLS	STATE	TX	ZIP	76301
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COMPLETION TYPE

X	SINGLE ZONE
	MULTIPLE ZONE
	Application Date
	COMMINGLED
	Application Date
LOCATION	
EXCEPTION ORDER	
INCREASED DENSITY	
ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13 3/8	48		325		435	SURFACE
INTERMEDIATE							
PRODUCTION	7	23		6805		450	
LINER							
PLUG @	TYPE	PLUG @	TYPE	TOTAL DEPTH		6,936	

PACKER @ 6,200	BRAND & TYPE	snap set II	PLUG @	TYPE	PLUG @	TYPE
PACKER @ 6729	BRAND & TYPE	AS1-X	PLUG @	TYPE	PLUG @	TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Humphreys	Sims				
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	INJ-not active	INJ-active				
PERFORATED INTERVALS	6300-6320	6768-6776-perf				
	6380-6420	6805-6936-OH				
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR


Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE						
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

 SIGNATURE		James Tart, Petroleum Eng. NAME (PRINT OR TYPE)		12/11/2018 DATE	(940) 723-2166 PHONE NUMBER
811 Sixth St., Ste 300 ADDRESS		Wichita Falls CITY	TX STATE	76301 ZIP	jtart@sjoc.net EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME EVWB SSU WELL NO. 3

NAMES OF FORMATIONS	TOP
<i>see original 1002A</i>	

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	_____ yes _____ no
Date Last log was run	_____
Was CO ₂ encountered?	_____ yes _____ no at what depths? _____
Was H ₂ S encountered?	_____ yes _____ no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes _____ no
If yes, briefly explain below	

Other remarks: Squeeze hole from 5866-5903' w/ 250 sx Class C cmt w/ 2% CC & 3 #/sk Kol Seal.

Squeeze holes from 5461-5523' w/ 350 sx Class H cmt w/ 2% CC & 3#/sk Kol Seal.

Work done by previous operator - Lime Rock Resources II-A, L.P. (#22628) ~~UNORDER~~ 263312

OCC - This well is perforated and also an open hole completion in the Simms from bottom of the 7" casing at 6805' to total depth at 6936'.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: