

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35119238610001

**Completion Report**

Spud Date: April 02, 2011

OTC Prod. Unit No.:

Drilling Finished Date: April 08, 2011

**Amended**

1st Prod Date: August 05, 2011

Amend Reason: RECOMPLETE

Completion Date: May 09, 2011

Recomplete Date: November 21, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: BUNNEY 4

Purchaser/Measurer:

Location: PAYNE 7 18N 4E  
C W2 NW SW  
1980 FSL 330 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 900

First Sales Date:

Operator: CHER OIL COMPANY LTD 7657

7317 S RIPLEY RD  
RIPLEY, OK 74062-6227

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24		300		185	SURFACE
PRODUCTION	5 1/2	15.5		4202		200	3280

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4202**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		4050	H P BRIDGE PLUG

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 23, 2018	RED FORK	2		50000	25000	75	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: RED FORK		Code: 404RDFK	Class: GAS
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
There are no Spacing Order records to display.		3682	3692
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
600 GALLONS 10% SME		19,500 POUNDS 12/20, 450 BARRELS SALTWATER	

<b>Formation</b>	<b>Top</b>
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Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1141551

API NO. 119-23861  
OTC PROD.  
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

DEC 17 2018

Form 1002A

Rev. 2009

ORIGINAL  
X AMENDED (Reason)

recomplete

COMPLETION REPORT

TYPE OF DRILLING OPERATION

X STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Payne SEC 7 TWP 18N RGE 4E  
LEASE NAME Bunnay WELL NO. 4  
C 1/4 W/2 1/4 NW 1/4 SW 1/4 FSL OF 1/4 SEC 1980 FWL OF 1/4 SEC 330  
ELEVATION Derrick FL Ground 900' Latitude (if known)  
OPERATOR NAME Cher Oil Company Ltd. OTC/OCC OPERATOR NO. 7657  
ADDRESS 7317 S. Ripley Rd.  
CITY Ripley STATE OK ZIP 74062

SPUD DATE 4-2-2011  
DRLG FINISHED DATE 4-8-2011  
DATE OF WELL COMPLETION 5-9-2011  
1st PROD DATE 8-5-2011  
RECOMP DATE 11/21/2018  
Longitude (if known)

OKLAHOMA CORPORATION COMMISSION

640 Acres  
LOCATE WELL

COMPLETION TYPE

X SINGLE ZONE  
MULTIPLE ZONE  
Application Date  
COMMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO.  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24		300		185	surface
INTERMEDIATE							
PRODUCTION	5 1/2	15.5		4202		200	3280
LINER							
TOTAL DEPTH							4202

PACKER @ BRAND & TYPE 5.5 HP Bridge PLUG @ 4050 TYPE HP Bridge PLUG TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Redfork  
SPACING & SPACING ORDER NUMBER none  
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc Oil & Gas per GOR  
PERFORATED INTERVALS 3682-3692 2 holes per foot  
ACID/VOLUME 600 gal. 10% SME  
19,500 lb 12/20  
FRACTURE TREATMENT (Fluids/Prop Amounts) 450bbbls saltwater

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE 11/23/2018  
OIL-BBL/DAY 2 bbls  
OIL-GRAVITY (API)  
GAS-MCF/DAY 50,000 mcf  
GAS-OIL RATIO CU FT/BBL 25000  
WATER-BBL/DAY 75 bbls  
PUMPING OR FLOWING pumping  
INITIAL SHUT-IN PRESSURE  
CHOKE SIZE  
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Rick Nossaman 12/10/2018 405-820-4060  
7317 S. Ripley Rd. Ripley OK 74062 cheroilcompany@gmail.com  
ADDRESS CITY STATE ZIP EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP

Other remarks:	

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4	BHL From Lease, Unit, or Property Line:		
Measured Total Depth		True Vertical Depth				

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4		1/4	1/4			
Depth of		Radius of Turn		Direction	Total	
Deviation					Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

A blank 10x10 grid with a bold cross dividing it into four 5x5 quadrants.

API NO. 119-23861  
OTC PROD. UNIT NO. 119-096430

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

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RECEIVED

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1016EZ

ORIGINAL ☐ AMENDED (Reason) ☒ recomplete

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ELEVATION Ground 900' Latitude (if known)  
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Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE 11/23/2018  
OIL-BBL/DAY 1 bbls  
OIL-GRAVITY (API) 43.000  
GAS-MCF/DAY 50,000 mcf  
GAS-OIL RATIO CU FT/BBL 25000  
WATER-BBL/DAY 75 bbls  
PUMPING OR FLOWING pumping  
INITIAL SHUT-IN PRESSURE 250 #  
CHOKE SIZE  
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

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ADDRESS CITY STATE ZIP  
DATE 12/10/2018 PHONE NUMBER 405-820-4060  
EMAIL ADDRESS cheroilcompany@gmail.com