## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35119238610001 **Completion Report** Spud Date: April 02, 2011

OTC Prod. Unit No.: Drilling Finished Date: April 08, 2011

1st Prod Date: August 05, 2011

Amended Completion Date: May 09, 2011

Recomplete Date: November 21, 2018

Drill Type: STRAIGHT HOLE

Amend Reason: RECOMPLETE

Well Name: BUNNEY 4 Purchaser/Measurer:

Location: PAYNE 7 18N 4E C W2 NW SW

1980 FSL 330 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 900

CHER OIL COMPANY LTD 7657 Operator:

> 7317 S RIPLEY RD RIPLEY, OK 74062-6227

	Completion Type	
Χ	Single Zone	
	Multiple Zone	There
	Commingled	

Location Exception							
Order No							
There are no Location Exception records to display.							

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

Casing and Cement											
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT				
SURFACE	8 5/8	24		300		185	SURFACE				
PRODUCTION	5 1/2	15.5		4202		200	3280				

Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
There are no Liner records to display.										

Total Depth: 4202

Packer							
Depth	Brand & Type						
There are no Packer records to display.							

Plug						
Depth	Plug Type					
4050	H P BRIDGE PLUG					

	Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Nov 23, 2018	RED FORK	2		50000	25000	75	PUMPING				

February 05, 2019 1 of 2

	Completio	n and Test Data by Producing Fo	ormation
Formation Na	ame: RED FORK	Code: 404RDFK	Class: GAS
Spacing	Orders	Perforated In	tervals
Order No	Unit Size	From	То
There are no Spacing Or	rder records to display.	3682	3692
Acid Vo	lumes	Fracture Trea	itments
600 GALLON	S 10% SME	19,500 POUNDS 12/20, 450 E	BARRELS SALTWATER
Formation	Тор	Were open hole lo	ogs run? No
		Date last log run:	

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

## FOR COMMISSION USE ONLY

1141551

Status: Accepted

February 05, 2019 2 of 2

*	-01								
API 119-23861 No.	(PLEASE TYPE OR USE	BLACK INK ONLY)	OK! AHOMA	CORPORATION COI	MISSION T	PIRC	WATER	Terin	For
OTC PROD.				Gas Conservation Divis	2		memoral rocal	TONIO	R
UNIT NO.				ost Office Box 52000		DEC	1 7 201	Q	
ORIGINAL	•		Oklahoma	City, Oklahoma 7315 Rule 165:10-3-25				-	
AMENDED (Reason)	recomplet	e	CO	MPLETION REPORT	r Ol	KLAHOMA	CORPO	RATION	
TYPE OF DRILLING OPERATION  STRAIGHT HOLE			SPUD DATE	4-2-2011	Perigina	1 COIVE	MISSION 40 Acres		
SERVICE WELL		HORIZONTAL HOLE	DRLG FINISHED	. 4	10044				
f directional or horizontal, see revice COUNTY Pavn		18N RGE 4E	DATE DATE OF WELL	4-8-2011					
COUNTY Payn EASE	1	WELL	COMPLETION	5-9-201	1/				
IAMÉ	Bunney	NO.	1st PROD DATE	000	w				E
C 1/4 W/2 1/4 NW	1/4 SW 1/4 FSL OF 1/4 SEC 19	980 FWL OF 1/4 SEC 330		11/21/2018					-
LEVATION Groun	d 900' Latitude (if kno	wn)	Longitude (if known)						
PERATOR IAME	Cher Oil Company		TC/OCC PERATOR NO.	7657					
DDRESS	7317	S. Ripley Rd.							
iTY	Ripley	STATE	OK ZIP	74062	1 1		A SE MEN		
COMPLETION TYPE		CASING & CEMENT (I		be attached)		LOC	CATE WELL		
X SINGLE ZONE		TYPE	SIZE WEIGH		FEET	PSI	SAX T	OP OF CMT	
MULTIPLE ZONE Application Date		CONDUCTOR							
COMMINGLED Application Date		SURFACE	85/8 24		300		185 5	urface	, 0
OCATION EXCEPTION DRDER NO.		INTERMEDIATE	- 10 - 1						) Tel
NCREASED DENSITY		PRODUCTION	51/2 15,5	5	4202		200	3280	100
		LINER							100
PACKER @ BRAN	D&TYPE 5.5 HP Bridge	LUG@ 4050	TYPE HPE	Mayor Plus	TYPE		PTH	4202	
ACKER @BRAN	D & TYPE	PLUG @	TYPE	PLUG @	TYPE		- Insuran		
	BY PRODUCING FORMATION	104 RDF	K				M	1)	
ORMATION PACING & SPACING	Redfork						Mon	ito(	5
PROER NUMBER CLASS: Oil, Gas, Dry, Inj,	none						Kep	art to Fra	ĉ roci
Disp, Comm Disp, Svc	Sik& Gas	per GOR							
PERFORATED	2000 2000								
NTERVALS	3682-3692	2 holes per foot							
0.000.000.000.000	000 1 400/ 0145								
CID/VOLUME	600 gal. 10% SME								
RACTURE TREATMENT	19,500 lb 12/20								
Fluids/Prop Amounts)	450bbls saltwater								
			4						
	Min Gas Allov	vable (165:10-	17-7)	Gas Purchas First Sales D		-			
NITIAL TEST DATA	Oil Allowable	(165:10-13-3)							
NITIAL TEST DATE	11/23/2018								
OIL-BBL/DAY	2 bbls								
DIL-GRAVITY ( API)			ППППП	пппппп					
GAS-MCF/DAY	50,000 mcf								
GAS-OIL RATIO CU FT/BBL	25000		IVG	CHIDA	AITT	n			
VATER-BBL/DAY	75 bbls		[HJ	SUBN					
PUMPING OR FLOWING	pumping								
NITIAL SHUT-IN PRESSURE			чини						
CHOKE SIZE									
FLOW TUBING PRESSURE									
	4. 4.						bader d b	07777	
to make this report, which was	ed through and pertinent remarks a prepared by me or under my superv	re presented on the rever rision and direction, with t	rse. I declare that I he data and facts st	nave knowledge of the ated herein to be true,					
/ resper	Joseman		Rick Nossama			12/10/2018		820-4060	
∖ SIGŃAT 7317 S. Rij	/		ME (PRINT OR TY OK 740		cheroile	DATE company@g		E NUMBER	
ADDRE		CITY	STATE ZII		CHEIOIII	EMAIL ADDRE			
			4-11						

## PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD Bunney WELL NO. Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested. LEASE NAME NAMES OF FORMATIONS FOR COMMISSION USE ONLY TOP NO ITD on file YES DISAPPROVED APPROVED 2) Reject Codes Were open hole logs run? \_\_\_\_ yes \_\_\_\_ no Date Last log was run \_\_\_\_yes \_\_\_\_no at what depths? \_ Was CO<sub>2</sub> encountered? \_\_yes \_\_\_\_no at what depths? \_\_\_ Was H<sub>2</sub>S encountered? Were unusual drilling circumstances encountered? \_\_\_\_ yes \_\_\_\_ no If yes, briefly explain below Other remarks: **BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE** 640 Acres BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) I ATERAL #1 If more than three drainholes are proposed, attach a separate sheet indicating the necessary information. Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the LATERAL #2 lease or spacing unit.

Directional surveys are required for all

drainholes and directional wells.

640 Acres									
,									

SEC	TWP	RGE	COUNTY			
Spot Locat	1/4	1/4 1/4 True Vertical De		Feet From 1/4 Sec Lines BHL From Lease, Unit, or Pro	FSL perty Line:	FWL

SEC 1	WP	RGE		COUNTY					
Spot Location	n 1/4	1/4	1/4	1	14	Feet From 1/4 Sec Lines	FSL		FWL
Depth of			Radius of Turn	•	•	Direction	Total		
Deviation							Length		
Measured Total Depth True Vertica		True Vertical De	pth		BHL From Lease, Unit, or Property Line:				

SEC TW	D	RGE		COUNTY					
Spot Location 1/4		1/4	1/4		1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation			Radius of Turn			Direction	Total Length	1	
Measured Total Depth		True Vertical Depth			BHL From Lease, Unit, or Prope	rty Line:			
weasured rotal	Depui		True vertical De	pui		Bric From Lease, Onit, or Frope	ity Line.		

LATERAL #3

SEC	TWP	RGE	COL	INTY			
Spot Locat	tion	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of			Radius of Turn		Direction	Total	
Deviation						Length	
			True Vertical Depth		BHL From Lease, Unit, or Pr	operty Line:	

	-01			11/21	18					
NO. 119-23861	PLEASE TYPE OR USE	BLACK INK ONLY)	OI	CLAHOMA CO	RPORATION	ON COMMISSION	REC	VED	Form 100: Rev. 20	
OTC PROD. UNIT NO. 119-096430	Later CIL IIV	JUN:			Conservati		DEC	- 4 'P4 A		
2-100	need to show press	wretest + PUA	ĵ	Oklahoma Cit	y, Oklahom	a 73152-2000	DEC	172	2018	1016EZ
ORIGINAL X NO CONTROL X AMENDED (Reason)	recomple				tule 165:10 LETION R	EPORT	OKLAHOM	CORF	ORATION	
TYPE OF DRILLING OPERATIO  X STRAIGHT HOLE SERVICE WELL	N A 209642 DIRECTIONAL HOLE	HORIZONTAL HOLE		DATE &	<del>/</del> -2-2	1011 Per		VIMISSI 640 Acres	ON	
If directional or horizontal, see re-			DATE		4-8-2	con				
COUNTY Payn LEASE NAME	e sec 7 twee Bunney	VELL NO. 4	СОМ	OF WELL PLETION ROD DATE	5-9.	-2011		20.1		
C 1/4 W/2 1/4 NW	1/4 SEC	980 FWL OF 33		OMP DATE	11/21	/2018 "	~ 1 Y			E
Derrick FL Groun	000			if known)						
NAME	Cher Oil Company	L+K.	OPERATO	R NO.	76	5/				
ADDRESS		7 S. Ripley Rd.	01/		740	200				
COMPLETION TYPE	Ripley	STATE STATE	OK		740		L	OCATE WE	LL	
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
MULTIPLE ZONE Application Date		CONDUCTOR								
COMMINGLED Application Date		SURFACE	85/8	24		300	)	185	surface	120
LOCATION EXCEPTION ORDER NO.		INTERMEDIATE				4202		740	7 200	Or gived
INCREASED DENSITY ORDER NO.		PRODUCTION	51/2	15,5		4201		200	5280	1002A
		LINER		.100.	1 01			TOTAL	11202	-
	ID & TYPE 5.5 HP Bridge	E) LUG @ 405	TYPE	HPBM	PLUG @	TYPE		DEPTH	4202	_
Company of Company Company	BY PRODUCING FORMATION	7/		$\rightarrow$	1100@				2	-
FORMATION	Redfork							M	onitor	-
SPACING & SPACING ORDER NUMBER	none							R	epart to Fr	ac tocus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dik& Gas	per GOR	-						/	
PERFORATED INTERVALS	3682-3692	2 holes per foo	ot							1
ACID/VOLUME	600 gal. 10% SME		_							
	19,500 lb 12/20									]
FRACTURE TREATMENT (Fluids/Prop Amounts)	450bbls saltwater									(Å)
	NI- O All	405.4	0.47.73						_	ا ق
INITIAL TEST DATA	Min Gas Alic OR Oil-Allowabl	•	0-17-7)			Purchaser/Measure Sales Date		4/21	(8)	SCANNED
INITIAL TEST DATE	/ 11/23/2018				_			1		1 0
OIL-BBL/DAY	3 bbls						-	-	1	-
OIL-GRAVITY ( API)	143,000		-		Ш		HIIIII-			-
GAS-MCF/DAY	<del>50,000</del> mcf	1		Marie Control of the	of the grade expenses		_			
GAS-OIL RATIO CU FT/BBL	25000		- 11	15		BMIT	rfn⊪			4
WATER-BBL/DAY	75 bbls		-	150000000000000000000000000000000000000		CONTRACTOR STATE				-
PUMPING OR FLOWING	pumping		-							-
INITIAL SHUT-IN PRESSURE	250#									-
FLOW TUBING PRESSURE					1 1 1 1 1 1 1					-
	L. 19.					- 40-	this mand and a	uthodas 41	t mut opposite the	_
to make this report, which was	led through and pertinent remarks prepared by me or under my supe	are presented on the revision and direction, with			е кпоwledg d herein to	ge or the contents of be true, correct, and				
SIGNAT	asunar			ossaman NT OR TYPE	:\		12/10/201		05-820-4060 HONE NUMBER	-
7317 S. Ri		Ripley	OK	74062		che	eroilcompany@			
ADDR		CITY	STATE	ZIP			EMAIL ADDI	RESS		] ,

My