

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137042610004

Completion Report

Spud Date: May 27, 1953

OTC Prod. Unit No.:

Drilling Finished Date: June 15, 1953

Amended

1st Prod Date: July 03, 1953

Amend Reason: CHANGE STATUS TO ACTIVE

Completion Date: July 03, 1953

Recomplete Date: April 24, 2018

Drill Type: STRAIGHT HOLE

Well Name: DOAK UNIT 4

Purchaser/Measurer:

Location: STEPHENS 36 1S 5W
C NE NE NW
2310 FSL 2310 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1199

First Sales Date:

Operator: STEPHENS & JOHNSON OPERATING CO 19113
PO BOX 2249
811 6TH ST STE 300
WICHITA FALLS, TX 76307-2249

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	32.75		385		170	SURFACE
PRODUCTION	7	23	J-55	3790		227	1280

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3859

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		2350	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 24, 2018	HOXBAR	5	30	10	2000	50	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: HOXBAR		Code: 405HXBR	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		1252	1710
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
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Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1141507

API NO. 137-04261
OTC PROD
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

RECEIVED

Form 1002A
Rev. 2009

DEC 17 2018

OKLAHOMA CORPORATION
COMMISSION

☐ ORIGINAL
☒ AMENDED (Reason)

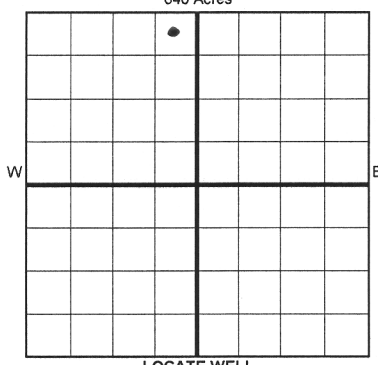
CHANGE STATUS TO ACTIVE

Rule 165:10-3-25
COMPLETION REPORT

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	STEPHENS	SEC	36	TWP	1S	RGE	5W	SPUD DATE	5-27-53	
LEASE NAME	Doak Unit				WELL NO.	4	DATE OF WELL COMPLETION	7-3-53	DRLG FINISHED DATE	6-15-53
C	1/4 NE	1/4 NE	1/4 NW	1/4	FSL OF 1/4 SEC	2310	FWL OF 1/4 SEC	2310	1st PROD DATE	7-3-53
ELEVATION Derrick FL	Ground	1199	Latitude (if known)				Longitude (if known)			
OPERATOR NAME	STEPHENS & JOHNSON OPERATING CO.						OTC/OCC OPERATOR NO.	19113		
ADDRESS	PO BOX 2249									
CITY	WICHITA FALLS				STATE	TX	ZIP	76307		



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10 3/4	32.75		385		170	Surface
INTERMEDIATE							
PRODUCTION	7	23	J-55	3790		227	1280
LINER							
						TOTAL DEPTH	3,859

PACKER @ _____ BRAND & TYPE _____ PLUG @ 2350 TYPE CIBP PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Hoxbar					
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL					
PERFORATED INTERVALS	1252-1710					
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

☐ Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer _____
OR
Oil Allowable (165:10-13-3) First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	4/24/2018				
OIL-BBL/DAY	5.0				
OIL-GRAVITY (API)	30				
GAS-MCF/DAY	10				
GAS-OIL RATIO CU FT/BBL	2000				
WATER-BBL/DAY	50				
PUMPING OR FLOWING	Pumping				
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

James Tart SIGNATURE James Tart NAME (PRINT OR TYPE) 12/10/2018 DATE 9407232466 PHONE NUMBER
PO Box 2249 ADDRESS Wichita Falls CITY TX STATE 76307 ZIP jtart@sjoc.net EMAIL ADDRESS

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Doak Unit

WELL NO. 4

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ☐ yes ☐ no

Date Last log was run _____

was CO_2 encountered? ☐ yes ☐ no at what depths? _____

was H_2S encountered? ☐ yes ☐ no at what depths? _____

Were Unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below _____

Other remarks:

[illegible]

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A blank 10x10 grid with a bold cross dividing it into four 5x5 quadrants.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4		1/4	1/4	1/4		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #2

LATERAL #2						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3

LATERAL #3								
SEC	TWP	RGE	COUNTY					
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				