

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137042450003

Completion Report

Spud Date: March 15, 1951

OTC Prod. Unit No.:

Drilling Finished Date: April 16, 1951

Amended

1st Prod Date: April 24, 1951

Amend Reason: CHANGE STATUS TO ACTIVE

Completion Date: April 24, 1951

Recomplete Date: February 28, 2018

Drill Type: STRAIGHT HOLE

Well Name: C A STEPHENS 2

Purchaser/Measurer:

Location: STEPHENS 36 1S 5W
C NW NW NE
2310 FSL 330 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1173

First Sales Date:

Operator: STEPHENS & JOHNSON OPERATING CO 19113
PO BOX 2249
811 6TH ST STE 300
WICHITA FALLS, TX 76307-2249

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	104		100	SURFACE
PRODUCTION	7	23	J-55	4120		400	3322

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5931

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		2135	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 28, 2018	HOXBAR-DEESE	4.5	31			65	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HOXBAR

Code: 405HXBR

Class: OIL

Spacing Orders**Order No****Unit Size**

There are no Spacing Order records to display.

Perforated Intervals**From****To**

1325

1350

1440

1480

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: DEESE

Code: 404DEESS

Class: OIL

Spacing Orders**Order No****Unit Size**

There are no Spacing Order records to display.

Perforated Intervals**From****To**

2050

2090

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: HOXBAR-DEESE

Code:

Class: OIL

Formation**Top**

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

1002A: WELL WAS DRILLED AS A DRY HOLE SEPTEMBER 27, 1948 TO TOTAL DEPTH 5,931'.

1002A: WELL WAS RE-ENTERED APRIL 24, 1951. RAN 7" AND SYCAMORE PERFORATIONS 3,794' - 3,814'.

ACTUAL PERFORATIONS FROM THIS COMPLETION WERE: 3,834' - 3,852', 3,888' - 3,926', 3,954' - 3,976', 4,005' - 4,035' (ALL SYCAMORE).

1002A: WELL WAS RECOMPLETED OCTOBER 21, 1987 TO HOXBAR AND DEESE, WITH SYCAMORE PLUGGED OFF. GROSS HOXBAR PERFORATIONS 1,325' - 1,480'. GROSS DEESE PERFORATIONS 2,050' - 2,158'.

NOT SHOWN ON OLD 1002A: CIBP @ 3,720' WITH 2 SACKS CEMENT. BLOCK SQUEEZE HOLES @ 1,530' AND 2,260' WITH 400 SACKS CEMENT TO GET CEMENT BEHIND 7" FOR HOXBAR AND TUSSY RECOMPLETION. PERFORATE AND SQUEEZE @ 1,300' WITH 400 SACKS CEMENT. SQUEEZE 2,260' WITH 150 SACKS CEMENT. SQUEEZE 1,530' WITH 250 SACKS CEMENT. SQUEEZE 1,300' WITH 50 SACKS CEMENT. ACTUAL PERFORATIONS WERE HOXBAR: 1,325' - 1,350', 1,440' - 1,480'. DEESE: 2,050' - 2,090', 2,148' - 2,158', 2,215' - 2,230'. SET CIBP @ 2,200' WITH 2 SACKS CEMENT TO PLUG OFF 2,215' - 2,230'. PBD 2,190'.

SEPTEMBER 21, 1988 - RE-PERFORATE HOXBAR 1,325' - 1,350' AND 1,440' - 1,480.

SEPTEMBER 19, 1990: SET CIBP 2,135' TO PLUG OFF PERFORATIONS 2,148' - 2,158'. NO 1002A FILED BY PREVIOUS OPERATOR? NOW PRODUCING FROM HOXBAR 1,325' - 1,350' AND 1,440' - 1,480' AND DEESE 2,050' - 2,090'.

WELL WAS TEMPORARILY ABANDONED SEPTEMBER 3, 2015 (BAD TOTAL DEPTH 4,120') BY CHEVRON. I DIDN'T SEE ANY PLUGS OR PERFORATIONS ON CHEVRON'S 1002A.

THANKS,
JAMES TART

OCC - COMMINGLE ORDER NUMBER 321458

FOR COMMISSION USE ONLY

1141498

Status: Accepted

API NO. 137-04245
OTC PROD
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

DEC 17 2018

OKLAHOMA CORPORATION
COMMISSION

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

CHANGE STATUS TO ACTIVE

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	STEPHENS	SEC	36	TWP	1S	RGE	5W	SPUD DATE	3-15-51	
LEASE NAME	C A Stephens			WELL NO.	2	DATE OF WELL COMPLETION	4-24-51	DRLG FINISHED DATE	4-16-51	
C	1/4 NW	1/4 NW	1/4 NE	1/4	FSL OF 1/4 SEC	2310	FWL OF 1/4 SEC	330	1st PROD DATE	4-24-51
ELEVATION Derrick FL	Ground	1173	Latitude (if known)			Longitude (if known)				
OPERATOR NAME	STEPHENS & JOHNSON OPERATING CO.						OTC/OCC OPERATOR NO.	19113		
ADDRESS	PO BOX 2249									
CITY	WICHITA FALLS			STATE	TX	ZIP	76307			

640 Acres

W E

LOCATE WELL

COMPLETION TYPE

<input type="checkbox"/>	SINGLE ZONE
<input type="checkbox"/>	MULTIPLE ZONE
<input type="checkbox"/>	Application Date
<input checked="" type="checkbox"/>	COMINGLED
<input type="checkbox"/>	Application Date
LOCATION	
EXCEPTION ORDER	
INCREASED DENSITY	
ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13 3/8	48	H40	104		100	Surface
INTERMEDIATE							
PRODUCTION	7	23	J-55	4120		400	3322
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ 2135 TYPE CIBP PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH 4120

5931 Per Earlier 1002A

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Hoxbar	Deese				
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL	OIL				
PERFORATED INTERVALS	1325-1350	2050-2158	2090 (see remarks)			
	1440-1480					
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

☐ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	2/28/2018				
OIL-BBL/DAY	4.5				
OIL-GRAVITY (API)	31				
GAS-MCF/DAY	0				
GAS-OIL RATIO CU FT/BBL	0				
WATER-BBL/DAY	65				
PUMPING OR FLOWING	Pumping				
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

James Tart SIGNATURE James Tart NAME (PRINT OR TYPE) 12/10/2018 DATE 940 723 2166 PHONE NUMBER
PO Box 2249 ADDRESS Wichita Falls TX 76307 CITY STATE ZIP jtart@sjoc.net EMAIL ADDRESS

FORMATION RECORD

WELL NO. 2

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
	2) Reject Codes <hr/> <hr/> <hr/> <hr/> <hr/>

Were open hole logs run?	_____ yes _____ no
Date Last log was run	_____
vvas CO_2 encountered?	_____ yes _____ no at what depths? _____
vvas H_2S encountered?	_____ yes _____ no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes _____ no
If yes, briefly explain below	

OCC - Commingle order # 321458

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four equal quadrants by a thick vertical line and a thick horizontal line that intersect at the center. Each quadrant is a 5x5 grid of smaller squares. The text '640 Acres' is centered above the top-left quadrant.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick horizontal line and a thick vertical line. The text '640 Acres' is centered at the top of the grid.

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #2						
SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4		1/4	1/4	1/4		
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

Image @ 1002A

1002A: Well was drilled as a Dry Hole 9/27/48 to TD 5931'

1002A: Well was reentered 4/24/51. Ran 7" and Sycamore perfs 3794-3814'

Actual perfs from this completion were: 3834-3852, 3888-3926, 3954-3976, 4005-4035 (all Sycamore).

1002A: Well was R/C 10/21/87 to Hoxbar & Deese, w/ Sycamore plugged off. Gross Hoxbar perfs 1325-1480. Gross Deese perfs 2050-2158'.

Not shown on old 1002A: CIBP @ 3720' W/ 2 sx cmt. Block squeeze holes @ 1530' & 2260' w/ 400 sx cmt to get cement behind 7" for Hoxbar and Tussy R/C. Perf & sqz @ 1300' w/ 400 sx cmt. Sqz 2260' w/ 150 sx cmt. Sqz 1530' w/ 250 sx cmt. Sqz 1300' w/ 50 sx cmt. Actual perfs were Hoxbar: 1325-1350, 1440-1480. Deese: 2050-2090, 2148-2158, 2215-2230. Set CIBP @ 2200' w/ 2 sx cmt to plug off 2215-2230. PBTD 2190'

9/21/88: Re-Perf Hoxbar 1325-50 & 1440-80.

9/19/1990: Set CIBP 2135' to plug off perfs 2148-2158. No 1002A filed by previous operator? Now producing from Hoxbar 1325'-1350' & 1440'-1480' and Deese 2050'-2090'.

Well was TA 9/3/2015 (bad TD 4120') by Chevron. I didn't see any plugs or perfs on Chevron's 1002A.

Thanks,
James Tart