

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137038870004

**Completion Report**

Spud Date: December 10, 1943

OTC Prod. Unit No.:

Drilling Finished Date: January 30, 1944

**Amended**

1st Prod Date: February 16, 1944

Amend Reason: CHANGE STATUS TO ACTIVE / CORRECT PERFORATIONS

Completion Date: February 16, 1944

Recomplete Date: March 09, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: CROSBIE UNIT 2

Purchaser/Measurer:

Location: STEPHENS 25 1S 5W  
C NE SW NW  
990 FSL 990 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: STEPHENS & JOHNSON OPERATING CO 19113  
PO BOX 2249  
811 6TH ST STE 300  
WICHITA FALLS, TX 76307-2249

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	36			
PRODUCTION	8 5/8	32	J-55	1487		60	745

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2	14 & 20	MIX	0	0	540	SURFACE	1700

**Total Depth: 1700**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 09, 2018	HOXBAR	6	30			60	PUMPING			



Completion and Test Data by Producing Formation			
Formation Name: HOXBAR		Code: 405HXBR	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
There are no Spacing Order records to display.		1490	1622
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - PER OPERATOR, PERFORATIONS 1,307' - 1,357' BEHIND 5 1/2" LINER WERE INCORRECT ON LAST 1002A.

FOR COMMISSION USE ONLY	
Status: Accepted	1141505



API NO. 137-03887  
OTC PROD  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

DEC 17 2018

OKLAHOMA CORPORATION  
COMMISSION

640 Acres

☐ ORIGINAL  
☒ AMENDED (Reason)

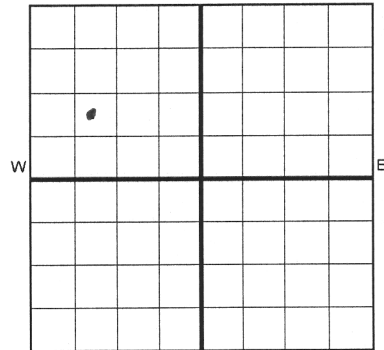
CHANGE STATUS TO ACTIVE

COMPLETION REPORT

TYPE OF DRILLING OPERATION *1 Correct Perforations*  
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	STEPHENS	SEC	25	TWP	1S	RGE	5W	SPUD DATE	12-10-43
LEASE NAME	Crosbie Unit				WELL NO.	2	DRLG FINISHED DATE	1-30-44	
C	1/4	NE	1/4	SW	1/4	NW	1/4	DATE OF WELL COMPLETION	<del>2-16-44</del> 12-03
FSL OF 1/4 SEC	990	FWL OF 1/4 SEC	990	1st PROD DATE	2-16-44				
ELEVATION Derrick FL	Ground	Latitude (if known)				Longitude (if known)	3-9-18		
OPERATOR NAME	STEPHENS & JOHNSON OPERATING CO.				OTC/OCC OPERATOR NO.	19113			
ADDRESS	PO BOX 2249								
CITY	WICHITA FALLS			STATE	TX	ZIP	76307		



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13 3/8	54.5	J-55	36			
INTERMEDIATE							
PRODUCTION	8 5/8	32	J-55	1487		60	745
LINER	5 1/2	14 & 20	Mix	<i>surface</i> 1700		540	Surface
						TOTAL DEPTH	1,700

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION *405 HXBR*

FORMATION	Hoxbar					
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL					
PERFORATED INTERVALS	1490-1622					
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	3/9/2018					
OIL-BBL/DAY	6.0					
OIL-GRAVITY ( API)	30					
GAS-MCF/DAY	0					
GAS-OIL RATIO CU FT/BBL	0					
WATER-BBL/DAY	60					
PUMPING OR FLOWING	Pumping					
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

AS SUBMITTED

record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

<i>James Tart</i>	James Tart	12/10/2018	9407232166
SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
Po Box 2249	Wichita Falls TX 76307	j.tart@sjoc.net	
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	



PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Crosbie Unit WELL NO. 2

NAMES OF FORMATIONS	TOP
<i>see original 1002A</i>	

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run? \_\_\_\_\_ yes \_\_\_\_\_ no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered? \_\_\_\_\_ yes \_\_\_\_\_ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? \_\_\_\_\_ yes \_\_\_\_\_ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? \_\_\_\_\_ yes \_\_\_\_\_ no

If yes, briefly explain below \_\_\_\_\_

Other remarks: *OCC- Per Operator perforations 1307-1357 behind 5 1/2" liner was incorrect on last 1002A.*

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	