

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35099206690000

**Completion Report**

Spud Date: November 06, 2018

OTC Prod. Unit No.:

Drilling Finished Date: November 13, 2018

1st Prod Date: December 03, 2018

Completion Date: December 04, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: NW SULPHUR OIL CREEK UNIT 16

Purchaser/Measurer:

Location: MURRAY 24 1N 2E  
NW SW SW NW  
625 FSL 126 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 922

First Sales Date:

Operator: FAIRVIEW PRODUCTION CO LLC 21102  
PO BOX 308  
5030 POTEET RD  
DAVIS, OK 73030-0308

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	32	J-55	165		110	SURFACE
PRODUCTION	5 1/2	17	J-55	1463		270	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1466**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 03, 2018	OIL CREEK	10				90	PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: OIL CREEK

Code: 202OLCK

Class: OIL

**Spacing Orders**

Order No	Unit Size
413289	UNIT

**Perforated Intervals**

From	To
There are no Perf. Intervals records to display.	

**Acid Volumes**

NONE
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**Fracture Treatments**

NONE
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Formation	Top
OIL CREEK	1466

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 5 1/2" CASING AT 1463' TO TOTAL DEPTH AT 1466'.

**FOR COMMISSION USE ONLY**

1141550

Status: Accepted

API  
NO. 099 20669

OTC PROD.  
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

RECEIVED

DEC 17 2018

OKLAHOMA CORPORATION  
COMMISSION

Form 1002A

Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	MURRAY	SEC	24	TWP	1N	RGE	2E	SPUD DATE	11/6/18
LEASE NAME	NW Sulphur Oil Creek Unit			WELL NO.	16	DATE OF WELL COMPLETION	12/4/18	DRLG FINISHED DATE	11/13/18
NW 1/4 SW 1/4 SW 1/4 NW 1/4	FSL OF 1/4 SEC 625			FWL OF 1/4 SEC	126	1st PROD DATE	12/3/18	RECOMP DATE	
ELEVATION	Ground	922	Latitude (if known)			Longitude (if known)			
OPERATOR NAME	Fairview Production Co. LLC			OTC/OCC OPERATOR NO.	21102				
ADDRESS	PO Box 308								
CITY	DAVIS			STATE	OK	ZIP	73030		

640 Acres


LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
☐ COMMINGLED  
☐ LOCATION EXCEPTION  
☐ ORDER NO.  
☐ INCREASED DENSITY  
☐ ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	32	J55	165		110	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	17	J55	1463		270	Surface
LINER							

PACKER @ BRAND & TYPE

PACKER @ BRAND & TYPE

PLUG @

PLUG @

TYPE

TYPE

PLUG @

PLUG @

TYPE

TYPE

TOTAL DEPTH

1466

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Oil Creek						No Frac
SPACING & SPACING ORDER NUMBER	413289 (unit)						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	Open Hole						
ACID/VOLUME	none						
FRACTURE TREATMENT (Fluids/Prop Amounts)	none						

Min Gas Allowable

(165:10-17-7)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	12-3-2018					
OIL-BBL/DAY	10					
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY	90					
PUMPING OR FLOWING	Pump					
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	John Elliott	DATE	12/14/18	PHONE NUMBER	9182616700
ADDRESS	PO Box 308	CITY	DAVIS	STATE	OK
		ZIP	73030	EMAIL ADDRESS	poh82@yahoo.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Oil Creek	1466

LEASE NAME NW Sulphur oil creek unit WELL NO. 16

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no
Date Last log was run	_____	
Was CO <sub>2</sub> encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	yes	<input checked="" type="checkbox"/> no
If yes, briefly explain below		

Other remarks: OCC- This well is an open hole completion from bottom of the 5 1/2" casing at 1463' to total depth at 1466'.

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	1/4
				Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	1/4
				Depth of Deviation	Radius of Turn	Direction	Total Length
				Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	1/4
				Depth of Deviation	Radius of Turn	Direction	Total Length
				Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	1/4
				Depth of Deviation	Radius of Turn	Direction	Total Length
				Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	