

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35083243540002

**Completion Report**

Spud Date: June 17, 2018

OTC Prod. Unit No.: 083-224127

Drilling Finished Date: July 07, 2018

1st Prod Date: August 20, 2018

Completion Date: August 13, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: EMMERICH 2-6H

Purchaser/Measurer: SUPERIOR PIPELINE CO,  
LLC

Location: LOGAN 6 17N 4W  
SE SW SE SE  
200 FSL 950 FEL of 1/4 SEC  
Derrick Elevation: 1184 Ground Elevation: 1161

First Sales Date: 08/20/2018

Operator: STEPHENS PRODUCTION CO 23030  
PO BOX 2407  
623 GARRISON AVE  
FORT SMITH, AR 72902-2407

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	664325		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80		8	SURFACE
SURFACE	9.625	36	J-55	540		185	SURFACE
PRODUCTION	7	29	P-110	6812		245	4229

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	4926	0	0	6562	

**Total Depth: 11488**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6523	AS III	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 21, 2018	MISSISSIPPIAN	97	38.5	1	10	1245	FLOWING		NO	129

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
632408		640		There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
1,320 BARRELS 15% HCL				6,959,740 POUNDS SAND, 273,357 BARRELS FLUID					

Formation	Top
BIG LIME	5949
SKINNER	6169
MISSISSIPPIAN	6388

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
SWELLABLE PACKERS USED ON 4.5" LINER. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 6,812' TO TERMINUS AT 11,488'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
<div>Sec: 6 TWP: 17N RGE: 4W County: LOGAN</div> <div>NE NE NW NE</div> <div>155 FNL 1490 FEL of 1/4 SEC</div> <div>Depth of Deviation: 6061 Radius of Turn: 757 Direction: 353 Total Length: 3256</div> <div>Measured Total Depth: 11488 True Vertical Depth: 6718 End Pt. Location From Release, Unit or Property Line: 155</div>

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<div>Status: Accepted</div> <div>1141521</div>