

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35005204650001

**Completion Report**

Spud Date: February 17, 2018

OTC Prod. Unit No.: 005-224200

Drilling Finished Date: April 17, 2018

1st Prod Date: September 10, 2018

Completion Date: June 26, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: NACHO (NACHO 1-7W) 1-7/18H

Purchaser/Measurer: SOUTHWEST ENERGY LP

Location: ATOKA 7 2S 10E  
SE NE NE SE  
2271 FSL 265 FEL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 648

First Sales Date: 09/10/2018

Operator: CANYON CREEK ENERGY OPERATING LLC 23443

2431 E 61ST ST STE 400  
TULSA, OK 74136-1237

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	681008		N/A	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	40			
SURFACE	9 5/8	36	J-55	1000		290	SURFACE
PRODUCTION	5 1/2	20	P-110	13922		1567	4718

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 13920**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 24, 2018	WOODFORD	8.5	42	3040	357650	2500	FLOWING	340	128/64	235

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
678622	640
682463	MULTIUNIT

Perforated Intervals

From	To
6271	13830

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

283,538 POUNDS 40/70 PROPPANT, 243,275 BARRELS FRAC FLUID

Formation	Top
WOODFORD	5987

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 18 TWP: 2S RGE: 10E County: ATOKA

SE SW SE SE

113 FSL 683 FEL of 1/4 SEC

Depth of Deviation: 4952 Radius of Turn: 1449 Direction: 182 Total Length: 7519

Measured Total Depth: 13920 True Vertical Depth: 5540 End Pt. Location From Release, Unit or Property Line: 113

FOR COMMISSION USE ONLY

Status: Accepted

1141491

API NO. 005 20465  
OTC PROD.  
UNIT NO. 005-224200

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

DEC 13 2018

OKLAHOMA CORPORATION  
COMMISSION

Form 1002A  
Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Atoka	SEC	7	TWP	2s	RGE	10E	SPUD DATE	2/17/2018
LEASE NAME	Nacho	WELL NO.	1-7/18	1st PROD DATE	9/10/2018	DATE OF WELL COMPLETION	6/26/2018	DRLG FINISHED DATE	4/17/2018
SE 1/4 NE 1/4 NE 1/4 SE 1/4	FSL OF 1/4 SEC 2271	FEL OF 1/4 SEC 265	RECOMP DATE						
ELEVATION Derrick FL	Ground 648	Latitude (if known)	34.23.43.70N	Longitude (if known)	96.17.09.49W				
OPERATOR NAME	Canyon Creek Energy Operating LLC	PTC/OCC OPERATOR NO.	23443						
ADDRESS	2431 E. 61st St Suite 400								
CITY	Tulsa	STATE	OK	ZIP	74136				

640 Acres


LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
<input type="checkbox"/> COMINGLED	
Application Date	
LOCATION	681008 ID.
EXCEPTION ORDER	
INCREASED DENSITY	
ORDER NO.	N/A

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	94#	H-40	40			
SURFACE	9 5/8"	36#	J55	1000		290	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	20#	P110	13922		1567	4718
LINER							
				TOTAL DEPTH		13,920	

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION 319WDFD

FORMATION	Woodford						
SPACING & SPACING ORDER NUMBER	678622 (640)	682463 (Multunit)					Reported to Frac Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas						
PERFORATED INTERVALS	6271-13830						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)	283,538 #s 40/70 Proppant						
	243,275 bbls Frac Fluid						

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

Southwest Energy, LP

9/10/2018

INITIAL TEST DATA

INITIAL TEST DATE	9/24/2018						
OIL-BBL/DAY	8.5						
OIL-GRAVITY ( API)	42						
GAS-MCF/DAY	3,040						
GAS-OIL RATIO CU FT/BBL	357,650						
WATER-BBL/DAY	2,500						
PUMPING OR FLOWING	Flowing						
INITIAL SHUT-IN PRESSURE	340						
CHOKE SIZE	128/64						
FLOW TUBING PRESSURE	235						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

C. Daniel Jacobs  
SIGNATURE

2431 E. 61st ST. SUITE400

ADDRESS

TULSA

CITY

C. Daniel Jacobs

NAME (PRINT OR TYPE)

OK

74136

STATE

ZIP

12/7/2018

DATE

918-561-6737

PHONE NUMBER

djacobs@cceok.com

EMAIL ADDRESS

### FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Nacho

WELL NO. 1-7/18H

NAMES OF FORMATIONS	TOP
Woodford	5,987

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
	2) Reject Codes

Were open hole logs run?           yes      X   no

Date Last log was run      \_\_\_\_\_

Was CO<sub>2</sub> encountered?           yes      X   no    at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?           yes      X   no    at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?           yes      X   no

If yes, briefly explain below

Other remarks:

OCC - Order 678275 (ID) - Exception to the Rule 165:10-3-28

640 Acres

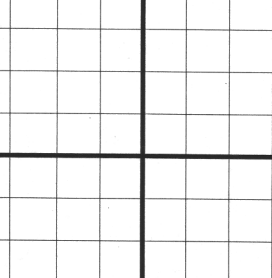
X

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



### BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC 18	TWP	2S	RGE	10E	COUNTY	Atoka		
Spot Location <i>SE</i> 1/4 SW 1/4 SE 1/4 SE 1/4						Feet From 1/4 Sec Lines	FSL 113	FEL 683
Depth of Deviation 4,952			Radius of Turn 1449		Direction 182 180	Total Length 7,519		
Measured Total Depth 13,920			True Vertical Depth 5,540		BHL From Lease, Unit, or Property Line: 113 FSL 683 FEL			

**LATERAL #2**

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

**LATERAL #3**

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

API NO. 005 20465  
OTC PROD. UNIT NO. 005-224200

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☐ SERVICE WELL

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ADDRESS	2431 E. 61st St Suite 400								
CITY	Tulsa	STATE	OK	ZIP	74136				

640 Acres									
W									
E									
X									

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
COMINGLED	
Application Date	
LOCATION	681008 ID
EXCEPTION ORDER	
INCREASED DENSITY	
ORDER NO.	N/A

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INTERMEDIATE							
PRODUCTION	5 1/2"	20#	P110	13922		1567	4718
LINER							
TOTAL DEPTH							13,920

Multinut Fo: 696902

PACKER @ BRAND & TYPE

PACKER @ BRAND & TYPE

PLUG @

PLUG @

TYPE

TYPE

PLUG @

PLUG @

TYPE

TYPE

TOTAL DEPTH

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford						
SPACING & SPACING ORDER NUMBER	678622 (640) 14	682463 (Multinut)					Reported to Frac Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas (7 & 18)						
PERFORATED INTERVALS	6271-13830	Multinut					
ACID/VOLUME		Sec. 7: 32.6631% 224200 I					
		Sec. 18: 67.3369% 224200A I					
FRACTURE TREATMENT (Fluids/Prop Amounts)	283,538 #'s 40/70 proppant						
	243,275 bbls Frac Fluid						

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(165:10-17-7)

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djacobs@cceok.com

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SCANNED

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AR