Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 005-224200 Drilling Finished Date: April 17, 2018

1st Prod Date: September 10, 2018

Completion Date: June 26, 2018

First Sales Date: 09/10/2018

Drill Type: HORIZONTAL HOLE

Well Name: NACHO (NACHO 1-7W) 1-7/18H Purchaser/Measurer: SOUTHWEST ENERGY LP

Location: ATOKA 7 2S 10E

SE NE NE SE

2271 FSL 265 FEL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 648

Operator: CANYON CREEK ENERGY OPERATING LLC 23443

2431 E 61ST ST STE 400 TULSA, OK 74136-1237

	Completion Type							
)	Χ	Single Zone						
		Multiple Zone						
		Commingled						

Location Exception					
Order No					
681008					

Increased Density
Order No
N/A

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	20	94	H-40	40					
SURFACE	9 5/8	36	J-55	1000		290	SURFACE		
PRODUCTION	5 1/2	20	P-110	13922		1567	4718		

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 13920

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

February 05, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 24, 2018	WOODFORD	8.5	42	3040	357650	2500	FLOWING	340	128/64	235

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders					
Order No	Unit Size				
678622	640				
682463	MULTIUNIT				

Perforated Intervals					
From	То				
6271	13830				

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments					
283,538 POUNDS 40/70 PROPPANT, 243,275 BARRELS FRAC FLUID					

Formation	Тор
WOODFORD	5987

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 18 TWP: 2S RGE: 10E County: ATOKA

SE SW SE SE

113 FSL 683 FEL of 1/4 SEC

Depth of Deviation: 4952 Radius of Turn: 1449 Direction: 182 Total Length: 7519

Measured Total Depth: 13920 True Vertical Depth: 5540 End Pt. Location From Release, Unit or Property Line: 113

FOR COMMISSION USE ONLY

1141491

Status: Accepted

February 05, 2019 2 of 2

SECIEIVED

Form 1002A Rev. 2009

PLEASE TYPE OR USE BLACK INK ONLY

NAMES OF FORMATIONS		TOP				FOR	R COMMIS	SION USE ONLY	
Noodford		5,987	7					OION GOL OILL	
				ITD on file	YE	S NO			
				APPROVE	ED DI	SAPPROVED	2) Reject	Codes	
							Z) Nojeci	Ouco	
							2		
							~		*
				vvere oper	n hole logs run?	yes	_X_no		
				Date Last	log was run		w.		•
				Was CO ₂	encountered?	yes	X no	at what depths?	
				Was H₂S e	encountered?	yes	X no	at what depths?	
									yes X no
					fly explain below	imstances encountere	a?		yesno
ther remarks:		2 - (-)	_						
OCC - 0	rder 6782	175(ID)-	-E	xception	to the	Rule 16	5:10	-3-28	
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	208								
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640 Acres	воттом	I HOLE LOCATION	FOR D	IRECTIONAL HO	ıLE				
640 Acres	BOTTOM	HOLE LOCATION	FOR D		OLE COUNTY				
640 Acres	SEC	TWP						31	
640 Acres	SEC Spot Loca	TWP ation	RGE	1/4	COUNTY 1/4			FSL	FWL
640 Acres	SEC Spot Loca	TWP	RGE		COUNTY 1/4	Feet From 1/4 Sec Li BHL From Lease, Un			FWL
640 Acres	SEC Spot Loca	TWP ation	RGE	1/4	COUNTY 1/4				FWL
640 Acres	SEC Spot Loca Measured	TWP 1/4 1 Total Depth	1/4	1/4 True Vertical Dep	COUNTY 1/4	BHL From Lease, Un			FWL
640 Acres	SEC Spot Loca Measured BOTTOM	TWP 1/4 I Total Depth HOLE LOCATION	1/4	1/4 True Vertical Dep	COUNTY 1/4	BHL From Lease, Un			FWL
640 Acres	SEC Spot Loca Measured BOTTOM LATERAL	TWP 1/4 Total Depth HOLE LOCATION	1/4	1/4 True Vertical Dep	COUNTY 1/4	BHL From Lease, Un	it, or Prope	erty Line:	FWL
640 Acres	SEC Spot Loca Measured BOTTOM LATERAL SEC 18	TWP 1/4 1 Total Depth HOLE LOCATION L#1 B TWP 2S	RGE	1/4 True Vertical Dep	1/4 Dth LE: (LATERAL	BHL From Lease, Un	it, or Prope	arty Line:	
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PI 005 20465	PLEASE TYPE OR USE BL	LACK INK ONLY DTE:	OI	KLAHOMA C	ORPORATIO	N COMMISSION	RUS	CI	MEID
TC PROD. NIT NO. <i>005-224</i>	Attach eopy of				s Conservation t Office Box 52		I	DEC 1 3	3 2018
ORIGINAL AMENDED (Reason)	if recompletion	on or reentry.			ity, Oklahoma Rule 165:10-3	-25	OKLAH	OMA CO	RPORATION
YPE OF DRILLING OPERAT	TION		epur		PLETION RE			640 Acres	Ololy
STRAIGHT HOLE SERVICE WELL	DIRECTIONAL HOLE	X HORIZONTAL HO	LE	DATE FINISHED	2/17/2				
directional or horizontal, see	reverse for bottom hole location		DATE		4/17/2				
OUNTY Atok	sec 7			PLETION	6/26/2	018			
AME	Nacho	NO.	7/18 HI st PI	ROD DATE	9/10/2				
	1/4 SE 1/4 FSL OF 1/4 SEC	2271 FEL OF 1/4 SEC		OMP DATE		w			
EVATION Grou	0.0	,	3.7014	ongitude if known)	96.17.09).49W			X
PERATOR ME	Canyon Creek En	ergy Operating L	PTC/OCC OPERATOR	R NO.	2344	13			
DDRESS	243	1 E. 61st St Śui	te 400						
TY	Tulsa	STATE	OK	ZIP	7413	36 L		LOCATE WEI	L
OMPLETION TYPE		CASING & CEME	ENT (Form 10	02C must b	e attached)			_ JONIE WEI	
SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
MULTIPLE ZONE Application Date COMMINGLED		CONDUCTOR	20"	94#	H-40	40			
Application Date		SURFACE	9 5/8"	36#	J55	1000		290	Surface
CEPTION ORDER CREASED DENSITY	681008 J. U.	INTERMEDIATE							X643
DER NO.	N/A	PRODUCTION	5 1/2"	20#	P110	13922		1567	4718
buttrunit	to: 69690	2 LINER						TOTAL	42.020
	ND & TYPE ND & TYPE	PLUG @ PLUG @	TYPE		PLUG @ PLUG @			DEPTH	13,920
J. (2.1 (@ D) ()					_FLOG @				
MPLETION & TEST DAT	TA BY PRODUCING FORM	IATION 319 VI							
RMATION	Woodford	IATION 319 W	7	0				Re	ported
MATION CING & SPACING ER NUMBER			24637	O Multius	rit)			Reto	Frac For
MATION CING & SPACING ER NUMBER SS: Oil, Gas, Dry, Inj,	Woodford	40) 14 68	-	O Multius	it)			Ro	Frac Fo
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