Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: Drilling Finished Date: August 14, 2018

1st Prod Date: October 06, 2018

Completion Date: September 26, 2018

Drill Type: STRAIGHT HOLE

Well Name: WILKERSON 2-8 Purchaser/Measurer:

Location: KAY 8 25N 2E

SE NW NE SE

2122 FSL 988 FEL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 0

Operator: TWISTED OAK OPERATING LLC 22261

211 N ROBINSON AVE STE 200 OKLAHOMA CITY, OK 73102-7109

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

Casing and Cement							
Type Size Weight Grade Feet PSI SAX Top of CM						Top of CMT	
SURFACE	9 5/8	36		312		189	SURFACE
PRODUCTION	7	26		3874		225	1852

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3874

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 06, 2018	SKINNER	20		15		60	PUMPING			

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Completion and Test Data by Producing Formation						
Formation Na	ame: SKINNER	Code: 404SKNR	Class: OIL			
Spacing	Orders	Perforated In	Perforated Intervals			
Order No Unit Size		From	То			
NONE		3444	3457			
Acid Vo	lumes	Fracture Trea	itments			
1,000 GALLONS 7.5% HCL		10,000 POUNDS SAND, 352 BW				

Formation	Тор
SKINNER	3444

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks
There are no Other Pemarks

FOR COMMISSION USE ONLY

1141559

Status: Accepted

February 05, 2019 2 of 2

OKLAHOMA CORPORATION COMMISSION

RECEIV	TEND
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OTC PROD.						Oil & G	as Conse	rvation Di	vision	25	Marie Marie Marie	AND	may M	RU	,
UNIT NO.						Po	st Office	3ox 52000)		Г	EC 1	2 20	10	
X ORIGINAL			Oklahoma City, Oklahoma 73152-2000						DEC 1 9 5018						
AMENDED (Reason)						COM		5:10-3-25	DT	OK	DEC 1 8 2018 LAHOMA CORPORATION COMMISSION LOCATE WELL PSI SAX TOP OF CMT 189 Surf 225 1852 TOTAL 3874 Pera Reported To Frac Focus				
TYPE OF DRILLING OPERATION						COMPLETION REPORT					COMMISSION				
X STRAIGHT HOLE SERVICE WELL	DIRECTIONAL HOLE	HORI	ZONTAL HOLE			DATE	8/	8/2018	3			040 ACI	95		٦
If directional or horizontal, see re	everse for bottom hole location.				DATE	FINISHED	8/1	4/201	8					-	-
county Kay	DATE OF WELL 9/26/2018														
LEASE NAME	Wilkerson		WELL 2	2-8		ROD DATE		6/201							
SE 1/4 NW 1/4 NE	1/4 SF 1/4 FSL OF	2/22 1585	NO.	350				0/201	- w	v					T _E
FI EVATION	1/4 SEC			86		OMP DATE									1
Derrick FL Groun OPERATOR	Twisted Oak Oper	(if known)		IOT C	(if known)								+^+	-
NAME .	uc		C/OCC ERATOR	R NO.	2	2261			-			-	+		
ADDRESS	211 N.	Robins	on Ave. S	te 2	200								-	+ -	-
CITY		STATE		OK ZIP			73102				LOCATE V	VELL		_	
COMPLETION TYPE		CASI	NG & CEMEN	orm 1002C must be att			attached)				LOOKILY	,			
X SINGLE ZONE			TYPE	5	SIZE	WEIGHT	GRAI	E	FEET		PSI	SAX	Т	OP OF CMT	7
MULTIPLE ZONE Application Date		CONE	DUCTOR												1
COMMINGLED Application Date	SURF	ACE	9	5/8	36			312			189		surf	1	
LOCATION EXCEPTION ORDER NO.		INTER	RMEDIATE				1,0						_		1
INCREASED DENSITY ORDER NO.	PROD	DUCTION		7	26			3874			225		1852	+	
ONDER NO.		LINEF	₹										+-		+
PACKER @ BRAN	ID & TVDE											TOTAL		20271	Pel
PACKER @ BRAN		PLUG PLUG									_	DEPTH		2017	Sec
COMPLETION & TEST DATA			DUSKN	R	_ ' ' ' ' '		_ PLUG (<u> </u>	ITPE		_				
FORMATION	Skinner											2	200	arted	1
SPACING & SPACING ORDER NUMBER **REPACE NOTE: **RE													-15	SAN E	1.10
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil											- 0	OF	racio	دسو
p,	3444-3450			-											1
PERFORATED INTERVALS	3454-3457				+										-
INTERVALS	0.010101	_					-								-
ACID/VOLUME	1000 gal 7.5% HC														-
															+
FRACTURE TREATMENT						. :									-
(Fluids/Prop Amounts)	10000# sand 352 BW														
	Min One	A!! 1.1]
		Allowable OR	(165:	10-17-	-7)			s Purcha st Sales I	ser/Measurer						_
INITIAL TEST DATA	Oil Allow	vable	(165:10-13-3)				• • •	ot Ourco i	Jaco		_				-
INITIAL TEST DATE	10/6/2018		· · · · · · · · · · · · · · · · · · ·												1
OIL-BBL/DAY	20														1
OIL-GRAVITY (API)				П	111	HIII									1
GAS-MCF/DAY	15			-	144	Ш					Ш				-
GAS-OIL RATIO CU FT/BBL				-		0		n							-
WATER-BBL/DAY					H	JE)U	DN	ПП						4
	60				-			7							1
PUMPING OR FLOWING	pumping				Ш			Ш		Ш	\prod_{-}				
INITIAL SHUT-IN PRESSURE	Vacuum									111	"				
CHOKE SIZE															1
FLOW TUBING PRESSURE															1
A record of the formations drill	ed through, and pertinent rem	arks are pres	sented on the re	everse	. I dec	lare that I ha	ve knowle	dge of the	e contents of the	his report	and am	authorized b	ov mv o	rganization	i

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD
Give formation names and tops, if available, or descriptions and thickness of formations

Give forma	ation names and ough. Show inter	FORMATI	ON RECORD descriptions and thicknown tested.			LEASE NA	AME	Vilkerson		WELL	NO. 2-8
				TOP	1			FOR	R COMMISSION	N USE ONI Y	
SKinnel			3444		ITD on file		ES NO SAPPROVED	2) Reject Codes			
						Date Last Was CO ₂	n hole logs run? log was run encountered? encountered?		× no at	what depths? _	Sean Marshall
							sual drilling circ fly explain belov	umstances encountered w	?		yes <u>X</u> no
Other rema	arke:										
Other rema	ai NS. 										
		5.									
					-						<u> </u>
	640 Ac	res	POTTOM	JOLE LOCATION S	-OD D	IDECTIONAL LIC					
	040 AC	165		HOLE LOCATION F	-OR D	IRECTIONAL HO	LE				
			SEC	TWP	RGE		COUNTY				
			Spot Locati					Feet From 1/4 Sec Lin	ies FS		FWL
			Measured :	1/4 Fotal Depth	1/4	1/4 True Vertical De	1/4	BHL From Lease, Unit			FVVL
			Ivieasureu	готаг Берті		True vertical De	ouri	BHL From Lease, Unit	t, or Property Li	ine:	
				HOLE LOCATION F	FOR H	ORIZONTAL HO	LE: (LATERAL	.s)			
	 		LATERAL SEC	#1 TWP	RGE		COUNTY				
	+		Spatlage 1								
			Spot Locati	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lin	es FS	L	FWL
If more #-	throo desirely		Depth of		., ,	Radius of Turn	1/*	Direction	To		
		re proposed, attach a ecessary information.	Deviation Measured	Total Denth		True Vertical De	oth	BHL From Lease, Unit		ngth ine:	
								Sile i form Edase, Offic	., Jiriopoity Li		
	ist be stated in degi , the horizontal drai			-							
point must be	e located within the		LATERAL								
lease or spa	cing unit.		SEC	TWP	RGE	,	COUNTY				
		required for all	Spot Locati					Feet From 1/4 See ! :-	00	1	FWL
urainnole	s and direction 640 Ac		Depth of	1/4	1/4	1/4	. 1/4				FVVL
	O-TO ACI		Deviation			Radius of Turn		Direction	To	ital ngth	
	-		Measured 7	otal Depth		True Vertical Dep	oth	BHL From Lease, Unit			
_			LATERAL SEC		DOF		COLINITY				
			SEC	TWP	RGE		COUNTY				
			Spot Locati		-			Feet From 1/4 Sec Lin	es FS	el .	FWL
	-		Depth of	1/4	1/4	1/4	1/4				I VVL
			Depth of Deviation			Radius of Turn		Direction	Tot	tal ngth	
				otal Depth		True Vertical Dep	oth	BHL From Lease, Unit			