

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109224660000

Completion Report

Spud Date: May 16, 2019

OTC Prod. Unit No.: 109-226173-0-0000

Drilling Finished Date: May 30, 2019

1st Prod Date: September 21, 2019

Completion Date: July 24, 2019

Drill Type: DIRECTIONAL HOLE

Well Name: DEER CREEK 2

Purchaser/Measurer: OGG LLC

Location: OKLAHOMA 1 14N 4W
NW SW SE SW
70 FSL 1565 FWL of 1/4 SEC
Derrick Elevation: 1039 Ground Elevation: 1026

First Sales Date: 9/21/2019

Operator: INTERGY PRODUCTION LLC 21212
PO BOX 342
14101 SMITHURST RD
EDMOND, OK 73083-0342

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706858		693755	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	832	500	400	SURFACE
PRODUCTION	5 1/2	15.5 / 17	J-55	6657	1500	245	5462

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6661

Packer	
Depth	Brand & Type
6440	ASIX

Plug	
Depth	Plug Type
6620	CIBP
6640	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 12, 2019	2ND WILCOX									
Jul 18, 2019	2ND WILCOX									
Jul 23, 2019	VIOLA	1.6		135	84375		FLOWING	1100	8/64	550

Completion and Test Data by Producing Formation

Formation Name: 2ND WILCOX

Code: 202WLCX2

Class: DRY

Spacing Orders

Order No	Unit Size
620396	80

Perforated Intervals

From	To
6646	6650

Acid Volumes

NONE

Fracture Treatments

NONE

Formation Name: 2ND WILCOX

Code: 202WLCX2

Class: DRY

Spacing Orders

Order No	Unit Size
620396	80

Perforated Intervals

From	To
6629	6633

Acid Volumes

500 GALLONS HCL

Fracture Treatments

NONE

Formation Name: VIOLA

Code: 202VIOL

Class: GAS

Spacing Orders

Order No	Unit Size
620396	80

Perforated Intervals

From	To
6526	6534

Acid Volumes

NONE

Fracture Treatments

NONE

Formation	Top
HOGSHOOTER (BASE)	5355
CHECKERBOARD (BASE)	5491
OSWEGO (BASE)	6023
HUNTON	6166
VIOLA	6304
MARSHALL	6540
2ND WILCOX	6604

Were open hole logs run? Yes

Date last log run: June 17, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

Bottom Holes

Sec: 1 TWP: 14N RGE: 4W County: OKLAHOMA

NW SW SE SW

70 FSL 1565 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 6661 True Vertical Depth: 6590 End Pt. Location From Release, Unit or Property Line: 70

FOR COMMISSION USE ONLY

1143640

Status: Accepted