

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019236330000

**Completion Report**

Spud Date: January 24, 1988

OTC Prod. Unit No.:

Drilling Finished Date: February 02, 1988

**Amended**

1st Prod Date: February 12, 1988

Amend Reason: CONVERT WELL TO INJECTION

Completion Date: February 10, 1988

Recomplete Date: November 20, 2018

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: COUNTYLINE UNIT 32-5

Purchaser/Measurer:

Location: CARTER 20 1S 3W  
NW SW NW  
1040 FSL 380 FWL of 1/4 SEC  
Latitude: 34.4587473 Longitude: -97.54625  
Derrick Elevation: 1058 Ground Elevation: 1040

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD  
HOUSTON, TX 77069-2212

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	40#	K-55	1265		735	SURFACE
PRODUCTION	7	23#	K-55	3900		500	1740

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3900**

Packer	
Depth	Brand & Type
3439	AS1X
2930	TT
2919	TANDEM TENSION
3178	TANDEM TENSION
3438	TANDEM TENSION

Plug	
Depth	Plug Type
3855	PBTD

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: DEESE				Code: 404DEESS				Class: INJ		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
115668		UNIT		3488			3626			
146492		UNIT		3228			3360			
177699		UNIT		2969			2980			
Acid Volumes				Fracture Treatments						
PERF AND ACIDIZE W/ 2450 GALS 15% NEFE W/ 10% XYLENE (PERFS: 3488 - 3626)				There are no Fracture Treatments records to display.						
PERF AND ACIDIZE W/ 2150 GALS 15% NEFE W/ 10% XYLENE (PERFS: 3228-3360)										
ACIDIZE W/ 550 GALS 15% NEFE W/ 10% XYLENE (PERFS: 2969 - 2980)										

Formation	Top
DEESE (UPPER FUSULINID)	2969
DEESE (LOWER FUSULINID)	3228
DEESE (TUSSY)	3488

Were open hole logs run? Yes

Date last log run: February 02, 1988

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
ON 11/6/2018 WELL WAS CONVERTED TO INJECTION. OCC REP DICKIE WELCH APPROVED MIT, ON LOCATION.
OCC - UIC NUMBER 1900810014 DEESE (2,969' - 3,650')
OCC- UNITIZATION ORDER 115668
UNITIZATION ORDER 146492 AMENDMENT OF ORDER 115668
UNITIZATION ORDER 177699 AMENDMENT OF ORDER 115668 AND 146492

FOR COMMISSION USE ONLY
Status: Accepted
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