

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051244790000

**Completion Report**

Spud Date: September 24, 2018

OTC Prod. Unit No.: 051-225385

Drilling Finished Date: November 19, 2018

1st Prod Date: March 25, 2019

Completion Date: March 25, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: NITA FAY 31-30-9-6 1WXH

Purchaser/Measurer: BLUE MOUNTAIN

Location: GRADY 31 9N 6W  
SW SE SE SE  
160 FSL 400 FEL of 1/4 SEC  
Latitude: 35.20411 Longitude: -97.86669  
Derrick Elevation: 1289 Ground Elevation: 1267

First Sales Date: 03/25/2019

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY  
OKLAHOMA CITY, OK 73134-2641

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	699454		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.253	54.50	J-55	1475		896	SURFACE
PRODUCTION	5 1/2	20	P-110	21049		2836	4506

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21049**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 30, 2019	WOODFORD	144	46.9	641	4451	4312	FLOWING	2300	38/64	825

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
684321	640
684322	640

Perforated Intervals

From	To
12295	20936

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC STAGES 1-34 OA: 14941844 LB OF 100 MESH SAND + 385195 GALS OF WATER + 10071 PUMPDOWN

Formation	Top
HOGSHOOTER	8360
CLEVELAND	9370
OSWEGO	10169
VERDIGRIS	10371
PINK	10654
BROWN	11103
WOODFORD	11961
KINDERHOOK	11993
HUNTON	12096

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PILOT HOLE WAS DRILLED TO A MEASURED DEPTH OF 12261'. THE ST01 WELL KICKS OFF FROM THE PILOT HOLE AT 11482' MD. ST01 SURVEYS FROM 11432' MD TO 21049'MD.

Lateral Holes

Sec: 30 TWP: 9N RGE: 6W County: GRADY  
  
 NE SE NE NE  
  
 1607 FNL 450 FEL of 1/4 SEC  
  
 Depth of Deviation: 11490 Radius of Turn: 605 Direction: 360 Total Length: 8608  
  
 Measured Total Depth: 21049 True Vertical Depth: 11671 End Pt. Location From Release, Unit or Property Line: 450

FOR COMMISSION USE ONLY

Status: Accepted

1142402