## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073255550001	Completion Report	Spud Date: March 18, 2017
OTC Prod. Unit No.: 073-219266-0-0000		Drilling Finished Date: April 28, 2017
Amended		1st Prod Date: July 09, 2017
Amend Reason: CORRECT BOTTOM HOLE LOCATIC NAME COMPLETED	ON FOOTAGE AND FORMATION	Completion Date: July 06, 2017
Drill Type: HORIZONTAL HOLE		Min Gas Allowable: Yes
Well Name: PUDGE 1908 28 1H		Purchaser/Measurer: KINGFISHER MIDSTREAM

KINGFISHER 28 19N 8W SW SW SW SW 184 FSL 177 FWL of 1/4 SEC Location: Latitude: 36.087596 Longitude: -98.067523 Derrick Elevation: 0 Ground Elevation: 0

GASTAR EXPLORATION LLC 23199 Operator:

> 1331 LAMAR ST STE 650 HOUSTON, TX 77010-3131

First Sales Date: 7-9-2017

	Completion Type	Location Exception	Increased Density			
Х	Single Zone	Order No	Order No			
	Multiple Zone	703539	There are no Increased Density records to display.			
	Commingled					

Casing and Cement											
Туре		Size	Weight	Grade	Fe	Feet		SAX	Top of CMT		
SURFACE			9 5/8"	36#	J-55	485		235		SURFACE	
PRODUCTION			7"	29#	P-110	8220		685		15	
Liner											
Туре	Size	Weig	Jht	Grade	Length	PSI	SAX	Top Depth		Bottom Depth	
LINER	4.5"	11.6	\$#	P-110	4859	0	0	8026		12885	

## Total Depth: 12896

Pac	ker	Plug			
Depth Brand & Type		Depth	Plug Type		
7951	WEATHERFORD ASIII	There are no Plug records to display.			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravit (API)	y Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Jul 09, 2017	MISSISSIPPI	27	40	389	14407	239	GAS LIFT		64	150	
Completion and Test Data by Producing Formation											
	Code: 35	51MISS	С	lass: OIL							
	Spacing Orders				Perforated	Intervals					
Orde	r No U	nit Size		Fro	n	٦	о				
622905 640				There are	There are no Perf. Intervals records to display.						
	Acid Volumes					Fracture Treatments					
There are no Acid Volume records to display. 7,266,452 Lt					SAND, 18% 100 25,171 BBL SL		30/50 SANE	D.			
Formation		Т	ор	V	Vere open hole	logs run? No					
MISSISSIPPI					Date last log run:						
					Were unusual drilling circumstances encountered? No Explanation:						
Other Remark	S										
	TION SHOW CORRECT LO O' TO TERMINUS AT 12896					MATION NAM	IE. OPEN HO	DLE COMPLI	ETION FR	ROM 7"	

Lateral Holes

Sec: 28 TWP: 19N RGE: 8W County: KINGFISHER

NW NE NW NW

197 FNL 669 FWL of 1/4 SEC

Depth of Deviation: 7256 Radius of Turn: 659 Direction: 359 Total Length: 4676

Measured Total Depth: 12896 True Vertical Depth: 7835 End Pt. Location From Release, Unit or Property Line: 197

## FOR COMMISSION USE ONLY

Status: Accepted

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