

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063247380001

Completion Report

Spud Date: December 03, 2017

OTC Prod. Unit No.: 063-223801-0-0000

Drilling Finished Date: February 20, 2018

1st Prod Date: July 24, 2018

Completion Date: March 19, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WEATHER 1423-1HX

Purchaser/Measurer: SOUTHWEST ENERGY

Location: HUGHES 11 7N 9E
NW SE SE SE
335 FSL 395 FEL of 1/4 SEC
Latitude: 35.087702 Longitude: -96.318996
Derrick Elevation: 887 Ground Elevation: 862

First Sales Date: 7/24/2018

Operator: CORTERRA ENERGY OPERATING LLC 23995

1717 S BOULDER AVE STE 900
TULSA, OK 74119-4844

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	673884		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	770		425	SURFACE
PRODUCTION	5.5	20	P110	15412		2140	302

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15437

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 09, 2018	MSSP / WDFD / HNTN	20	43	5120	256000	1853	FLOWING	500	64/64	319

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
683939	640
705621	MULTIUNIT

Perforated Intervals

From	To
13615	14200

Acid Volumes

70,000 GALS 15% HCL ACID

Fracture Treatments

464,025 BBL FLUID
9,895,625 LBS PROPPANT

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
683939	640
705621	MULTIUNIT

Perforated Intervals

From	To
5098	12770
12942	13555
14200	15288

Acid Volumes

TREATED WITH MISSISSIPPIAN

Fracture Treatments

TREATED WITH MISSISSIPPIAN

Formation Name: HUNTON

Code: 269HNTN

Class: GAS

Spacing Orders

Order No	Unit Size
703238	640
705621	MULTIUNIT

Perforated Intervals

From	To
12770	12942
13555	13615

Acid Volumes

TREATED WITH MISSISSIPPIAN

Fracture Treatments

TREATED WITH MISSISSIPPIAN

Formation Name: MSSP / WDFD / HNTN

Code:

Class: GAS

Formation	Top
UNION VALLEY	4078
MISSISSIPPIAN	4289
WOODFORD	4837

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

HUNTON	5075
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Other Remarks
OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 23 TWP: 7N RGE: 9E County: HUGHES SW SE SE SE 50 FSL 461 FEL of 1/4 SEC Depth of Deviation: 4445 Radius of Turn: 511 Direction: 180 Total Length: 10190 Measured Total Depth: 15437 True Vertical Depth: 5156 End Pt. Location From Release, Unit or Property Line: 50

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<div>Status: Accepted</div> <div>1140419</div>

10/1/18
Oklahoma Corporation Commission
Oil & Gas Conservation Division
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1002A
Addendum

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Muffinuit:
Sec. 11 (SL): -0-
Sec. 14: 50% 223801 I
Sec. 23: 50% 223801A I

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	673884		There are no Increased Density records to display.	
	Commingled				

MUFO: 709788

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
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Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
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Total Depth: 15437

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
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Initial Test Data

January 21, 2020

1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 09, 2018	MSSP / WDFD / HNTN	20	43	5120	256000	1853	FLOWING	500	64/64	319

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
683939	640 (14 x 23) H	13615	14200
705621	MULTIUNIT		
Acid Volumes		Fracture Treatments	
70,000 GALS 15% HCL ACID		464,025 BBL FLUID 9,895,625 LBS PROPPANT	

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
683939	640 (14 x 23) H	5098	12770
705621	MULTIUNIT	12942	13555
		14200	15288
Acid Volumes		Fracture Treatments	
TREATED WITH MISSISSIPPIAN		TREATED WITH MISSISSIPPIAN	

Formation Name: HUNTON

Code: 269HNTN

Class: GAS

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
703238	640 (14 x 23) H	12770	12942
705621	MULTIUNIT	13555	13615
Acid Volumes		Fracture Treatments	
TREATED WITH MISSISSIPPIAN		TREATED WITH MISSISSIPPIAN	

Formation Name: MSSP / WDFD / HNTN

Code:

Class: GAS

Formation	Top
UNION VALLEY	4078
MISSISSIPPIAN	4289
WOODFORD	4837

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